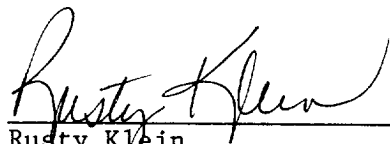


YATES PETROLEUM CORPORATION  
Cabeza AUD Federal Com #1  
Section 10-T18S-R29E  
Eddy County, New Mexico

SUNDRY NOTICE CONTINUED:

1-1/2" bailer and bailed 20 minutes - bailer had powder in it. Powder is due to N2 drying out inside of tubing. Pumped 20 bbls super fluid. Rigged up wireline. TIH with 1-3/4" bailer. Tagged 23' high. Made 3 runs. Made 1'. Shut well in.  
9-9-2000 - Rigged up slickline. TIH with 2" bailer and tagged fill at 10816'. Bailed - TOOH. TIH with 1-1/2" bailer and tagged up at 10825'. Bailed - TOOH. Bled N2 off tubing. Loaded tubing with super fluid. Ran bailer 6 more times - making 1-2'. Shut well in.  
9-10-11-2000 - Bled annulus down. Pumped 130 bbls super fluid. Released on/off tool. Tubing did not unplug. Pressured to 1500 psi. Could not pump fill out. Nippled down tree and nipped up BOP. TOOH. TIH with new on/off tool, 1 joint 2-7/8", 2.31" Baker sliding sleeve, 1 joint, 2.31" Otis X nipple and wash 3' of fill off packer. Circulated hole with 7% Super fluid. Latched onto packer and flanged up well. Rigged up slickline. TIH with pulling tool for equalizing probe and latched on. Pulled probe. TOOH. Rigged down slickline. Swabbed & flow tested. Rigged up wireline. Ran pulling tool for plug and latched on. Pulled plug. Shut well in.  
9-12-2000 - Cleaned location and released all rental equipment.  
9-13-2000 - Flow testing.  
9-14-2000 - Shut well in. Rigged up slickline. TIH and set 1.87" check valve in on/off tool at 10835'. Pressured tubing to 3000 psi. Loaded tubing with 18 bbls water. TIH with shifting tool and opened sliding sleeve. Tubing equalized to annulus. Rigged down slickline. Flow testing.  
9-15-2000 - Flow tested. Shut well in. Rigged up slickline. TIH with shifting tool and closed sliding sleeve. TOOH. Bled casing down. TIH with pulling tool and latched onto and pulled check valve. Rigged down slickline. Released well to production department.

  
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Rusty Klein  
Operations Technician  
September 7, 2000