

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Oil Cons. FORM APPROVED
N.M. Div-Dist 2
1301 W. Grand Avenue
Artesia, NM 88210
MB NO. 1004-0137
EXPIRATION DATE: February 28, 1995
LEASE DESIGNATION AND SERIAL NO.
NM-02428

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS AND TELEPHONE NO.

105 South Fourth St. - Artesia, NM 88210

505-748-1471

4. LOCATON OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1060' FNL and 660' FWL Section 10 T18S R29E

At top prod. Interval reported below

14. PERMIT NO.

DATE ISSUED

15. DATE SPUNDED

RH - 4/15/00

16. DATE T.D. REACHED

5/30/00

17. DATE COMPL. (Ready to prod.)

9/15/00

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3515' GR

20. TOTAL DEPTH, MD & TVD

11,450'

21. PLUG BACK T.D., MD & TVD

11,361'

22. IF MULTIPLE COMPL.

3

23. INTERVALS DRILLED BY

ROTARY TOOLS

40-11,450'

CABLE TOOLS

24. PRODUCTION INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

11,344-11,350' Chester

10,900-10,956'

Morrow

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL/LDC, Laterolog, Sonic

27. WAS WELL CORED

No

28

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	cement to surface	
11-3/4"	42#	366'	14-3/4"	600 sxs + redi mix to surface	
8-5/8"	32#	3007'	11"	1200 sxs circ	
5-1/2"	17#	11,450'	7-7/8"	1480 sxs circ	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	SIZE	DEPTH SET (MD)	PACKER SET (MD)
						2-7/8"	10,833'	10,843'

31. PERFORATION RECORD (Interval, size and number)

See Attached

32

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

AMOUNT AND KIND OF MATERIAL USED

See Attached

33

PRODUCTION

DATE FIRST PRODUCTION 8/29/00		PRODUCTION METHOD (Flowing, gaslift, pumping-size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Producing		
DATE OF TEST 9/17/00	HOURS TESTED 24	CHOKE SIZE 42/64"	PROD'N. FOR TEST PERIOD →	OIL-BBL 110	GAS-MCF 5564	WATER-BBL 12	GAS-OIL RATIO
FLOW. TBG PRESS. 700#	CASING PRESS Packer		CALCULATED 24-HR RATE →	OIL-BBL 110	GAS-MCF 5564	WATER-BBL 12	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Jerry Wyatt

35. LIST OF ATTACHMENTS

Log & Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE **Engineering Technician**

OCT

DATE

9/20/00

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

PETROLEUM ENGINEER

37 SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME
				Yates
				San Andres
				Bone Spring
				Wolfcamp
				Penn Carbonates
				Strawn
				Atoka
				Morrow Clastics
				Lower Morrow
				Chester
				MEAS. DEPTH
				1011'
				2914'
				3953'
				8212'
				9471'
				10,062'
				10,380'
				10,859'
				11,012'
				11,340'
				TRUE VERT. DEPTH

RECEIVED
JUL 13 1966
U.S. GEOLOGICAL SURVEY