1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-104 Revised July 28, 2000 Subplit to Appropriate District Office 5 Copies

<sup>1</sup> Operator name and A	ddress			711		<del></del>	<sup>2</sup> OGRID Numbe	· 		
Yates Petroleur 105 South Four				:	025575					
Artesia NM 88		ι					<sup>3</sup> Reason for Filin	ng Code/ Effective Da		
4		T			DHC -	2782				
30-015-31039 Empire Morrow, So & Loco Hil					ls Chester			6 Pool Code		
Property Code 25528 Cabez  10 Surface Location			<sup>8</sup> Property Name  abeza AUD Federal Com					° Well Number #1		
Ul or lot no. Section  D 10	. Section Township		205		Feet from the North/South Line 1060 North		Feet from the 660	East/West line West		
11 Bottom Hole UL or lot no. Section		hip Range	Lot Idn	Feet from t	he North/S	South line	Feet from the	Footow-A E.		
12 Lse Code 13 Produ	icing Method C		Connection Date		29 Permit Number	south file	16 C-129 Effective Da	East/West line	County  17 C-129 Expiration Date	
F F		8/29/00							C-129 Expiration Date	
I. Oil and Gas Transporters  18 Transporter OGRID 19 Transporter Name & Address				<sup>20</sup> POD <sup>21</sup> O/G			<sup>22</sup> POD ULSTR Location			
		o P/L Int Trucking North West Ave			2826616 O			unit D – Section 10 T18S-R29E		
	Levella	nd, TX 793	36							
147831		Energy Con ath 4 <sup>th</sup> Stree		2.	826617	G	Unit D	– Section 10 T	18S-R29E	
	**	, NM 88210							25262720	
							go include	3.15.20.21.22.5.	* A CONTRACTOR OF THE PARTY OF	
								81520	RECEIVEDIA	
V. Produced Water		<sup>24</sup> POD ULSTR Loca						1/2	000	
2826618		Unit D – Sec							000	
Y. Well Completion  25 Spud Date		Dondy Date		<sup>27</sup> TD	<sup>28</sup> PB					
RH – 4/15/00 RT – 4/18/00	<sup>26</sup> Ready Date 9/15/00			11,450'		61'	<sup>29</sup> Perforations 11344-11350' Chester 10900-10956' Morrow		<sup>30</sup> DHC, MC	
31 Hole Size				ing & Tubing Size		33 Depth Set		9553' Atoka 34 S	acks Cement	
<u>26"</u> 14-3/4"		20" 11-3/4"			40'			cement to surface		
11"		8-5/8"				366' 3007'	600 sxs + redi mix to surface 1200sxs circ			
7-7/8"		5-1/2" 2-7/8"			11,450° 10,833°			1480 sxs circ		
I. Well Test Data										
35 Date New Oil	<sup>36</sup> Ga	s Delivery Date		est Date	<sup>38</sup> T	est Length	39 -	Tbg. Pressure	40 Csg. Pressure	
8/29/00  41 Choke Size 42/64"		8/29/00 9/17/00  42 Oil 42 Water 110 12		Water	24 hrs.			700# 45 AOF	Packer  Test Method	
I hereby certify that the r	ules of the O	il Conservation D	ivision have been	complied with	311	01L	L CONSERV	ATION DIV	Flowing ISION	
d that the information given above is true and complete to the best of my knowledge and lief.  gnature:					Approved by:  ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR					
MINO	v				Title:		<del></del>	<del>of ervisur</del>		
usan Herpin		-								
rinted name:  Susan Herpin  Susan Herpin  Congineering Tect  ate:	chnician				Approval Date:			OCT 0 3	2001	