Form 3160-5 (August 1999)

TYPE OF CUDARCION

3a. Address

| FORM APPROVED |
|---------------------------|
| OMB No. 1004-0135 |
| Expires November 30, 2000 |

| m 3160-5 UNITED STATES egust 1999) DEPARTMENT OF THE INTERIOR | FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000 |
|---|---|
| BUREAU OF LAND MANAGEMENT | 5. Lease Serial No. |
| SUNDRY NOTICES AND REPORTS ON WELLS | NM-02428 |
| Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. | 6. If Indian, Allottee or Tribe Name |
| SUBMIT IN TRIPLICATE - Other instructions on reverse side | 7. If Unit or CA/Agreement, Name and/or No. |
| Type of Well | |
| Oil Well A Gas Well Other | 8. Well Name and No. |
| Name of Operator | Cabeza AUD Federal Com #1 |
| Yates Petroleum Corporation | 9. API Well No. |
| Address 3b. Phone No. (include area code | 30-015-31039 |
| 105 S. 4th St Artesia, NM 88210 505-748-1471 | 10. Field and Pool, or Exploratory Area |
| Location of Well (Footage, Sec., T., R., M., or Survey Description) | Empire Morrow, South |
| 1060' FNL & 660' FWL of Section 10-T18S-R29E (Unit D, NV | WNW) 11. County or Parish, State |
| | Eddy Co., NM |

TYPE OF ACTION

| TTE OF SUBMISSION | TIPE OF ACTION | | | |
|--------------------------|----------------------|------------------|---------------------------|------------------|
| | Acidize | Deepen Deepen | Production (Start/Resume) | Water Shut-Off |
| Notice of Intent | ☐ Alter Casing | Fracture Treat | Reclamation | Well Integrity |
| Subsequent Report | Casing Repair | New Construction | ☐ Recomplete | ★ Other Multiple |
| | Change Plans | Plug and Abandon | ☐ Temporarily Abandon | Completion |
| Final Abandonment Notice | Convert to Injection | Plug Back | ☐ Water Disposal | |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well has been dually completed with the Atoka (perforations 10547-10553') producing up the 5-1/2" X 2-7/8" annulus and the commingled Morrow (perforations 10905-10956') and the Chester (perforations 11344-11350') producing up the 2-7/8" tubing. A wellbore sketch of the multiple completion is attached. The Morrow-Chester commingle was approved by NMOCD Administrative Order No. 2782 dated July 19, 2000

| | | \c <u>z</u> | No. |
|---|---------------------------------------|-------------|--------|
| 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) | | 056181716 | RELAID |
| Rusty Klein/ | Title Operations | l'echnician | |
| Signature Mustin Clin | Date | | |
| THIS SPACE FOR FE | DERAL OR STATE OFFICE U | SE | |
| | | | |
| Approved by | Title | Date | |
| Conditions of approval, if any, are attached. Approval of this notice does neertify that the applicant holds legal or equitable title to those rights in the which would entitle the applicant to conduct operations thereon. | ot warrant or subject lease Office | | |

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|---------------|-------------------------------|---|--|--|
| WELL NAME: Ca | beza AUD Fed C | #1 | FIELD: | |
| LOCATION: 10 | <u>60' FNL & 660' FWL</u> | . Sec. 10, T. 18 S., R. 29 E. | | |
| | ZERO: 17' K | | - CASING | PROGRAM |
| COMMENTS: | | ETION DATE: | Size Wt. Grad | de Set @ |
| COMMENTS | | | 11 3/4" 42# | 366' |
| | | | 8 ³ ⁄ ₄ " 32# J-55 | 3007' |
| | | | 5 ½" 17# S/P | LT&C 11,450' |
| | | 11 1/4" @ 366' w/600s + 7 yds RM 11" hole 8 1/4" @3007' w/1200 sx | DUAL CO Atoka in | MPLETION |
| | | Sliding sleeve (closed) Atoka 10,547'-10,553' Packer @ 10,00 Morrow 10,905'-10,951 Chester lime 11,344'-11, | • | tool & profile nipple |
| FC @ 11,405' | | 5 ½" @ 11,450' | - • - | |
| * * * | | w/ 1480 sx circulated | RayS | 7-26-00 |
| | TD 11,450' | | Coursed | 8-14-00 |