

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Yates Petroleum Corporation

3a. Address

105 S. 4th St. - Artesia, NM 88210

3b. Phone No. (include area code)

505-748-1471

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1060' FNL & 660' FWL of Section 10-T18S-R29E (Unit D, NWNW)

5. Lease Serial No.

NM-02428

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Cabeza AUD Federal Com #1

9. API Well No.

30-015-31039

10. Field and Pool, or Exploratory Area

Empire Morrow, South

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Multiple Completion</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

9-6-2000 - TIH with Arrow Set packer with 1.87" on/off tool with blanking plug in place onto joint of 2-7/8" tubing. Put packer in stack. Closed bag. Equalized pressure to BOP. Plug holding. Open blinds. Snubbed down. Plug gave up and shot out of tubing. Picked up. Closed blinds and secured well. Installed new blanking plug and tested from bottom side of plug to 5000 psi. Made up on joint of tubing. Snubbed in. Plug holding. TIH with 1 joint tubing, 2.31" Baker sliding sleeve, 1 joint, 2.31" Otis X nipple with pump thru plug in place. Run 30 stands of tubing. Shut well in.

9-7-2000 - TIH with tubig on bag to 10816'. Installed tubing hanger and landing block thru snubbing stack. Set packer. Bled casing down. Nippled down snubbing unit. Nippled down BOP and nipped up tree. Flanged up. Shut well in.

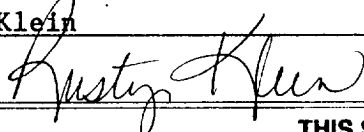
9-8-2000 - Rigged up N2 pump. Loaded and pressured tubing to 3500 psi. Rigged down N2 pump. Rigged up slickline. TIH with pulling tool for Otis pump thru plug. Latched onto plug and pulled. TIH with pulling tool for equalizing probe (set 12' above plug). Worked tool - sticky. TOOH. Tool covered with fine black powder substance. TIH with 1-3/4" bailer. Set down 3' higher. Bailed 20 minutes - TOOH. Bailer full of black powder. TIH with

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Rusty Klein

Signature



CONTINUED ON NEXT PAGE:

Title

Operations Technician

Date

September 7, 2000

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

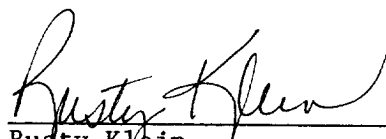
Date

Office

YATES PETROLEUM CORPORATION
Cabeza AUD Federal Com #1
Section 10-T18S-R29E
Eddy County, New Mexico

SUNDRY NOTICE CONTINUED:

1-1/2" bailer and bailed 20 minutes - bailer had powder in it. Powder is due to N2 drying out inside of tubing. Pumped 20 bbls super fluid. Rigged up wireline. TIH with 1-3/4" bailer. Tagged 23' high. Made 3 runs. Made 1'. Shut well in.
9-9-2000 - Rigged up slickline. TIH with 2" bailer and tagged fill at 10816'. Bailed - TOOH. TIH with 1-1/2" bailer and tagged up at 10825'. Bailed - TOOH. Bled N2 off tubing. Loaded tubing with super fluid. Ran bailer 6 more times - making 1-2'. Shut well in.
9-10-11-2000 - Bled annulus down. Pumped 130 bbls super fluid. Released on/off tool. Tubing did not unplug. Pressured to 1500 psi. Could not pump fill out. Nippled down tree and nipped up BOP. TOOH. TIH with new on/off tool, 1 joint 2-7/8", 2.31" Baker sliding sleeve, 1 joint, 2.31" Otis X nipple and wash 3' of fill off packer. Circulated hole with 7% Super fluid. Latched onto packer and flanged up well. Rigged up slickline. TIH with pulling tool for equalizing probe and latched on. Pulled probe. TOOH. Rigged down slickline. Swabbed & flow tested. Rigged up wireline. Ran pulling tool for plug and latched on. Pulled plug. Shut well in.
9-12-2000 - Cleaned location and released all rental equipment.
9-13-2000 - Flow testing.
9-14-2000 - Shut well in. Rigged up slickline. TIH and set 1.87" check valve in on/off tool at 10835'. Pressured tubing to 3000 psi. Loaded tubing with 18 bbls water. TIH with shifting tool and opened sliding sleeve. Tubing equalized to annulus. Rigged down slickline. Flow testing.
9-15-2000 - Flow tested. Shut well in. Rigged up slickline. TIH with shifting tool and closed sliding sleeve. TOOH. Bled casing down. TIH with pulling tool and latched onto and pulled check valve. Rigged down slickline. Released well to production department.



Rusty Klein
Operations Technician
September 7, 2000