1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-104
Revised July 28, 2000
Submit to Oppropriate District Office
5 Copies

Operator name and A	ddress					T	² OGRID Number			
Yates Petroleum Corporation 105 South Fourth Street							025575 3 Reason for Filing Code/ Effective Date			
					· · · · · · · · · · · · · · · · · · ·			6 Pool Code		
30-015-31039 Turkey Track Atoka Property Code							86445			
5528 10 Surface Location		Cabeza AUD Federal Com					° Well Number #1			
D Section Townsl D 10 18S		1 000		Feet from the 1060			Feet from the 660	East/West line West	County Eddy	
Bottom Hole or lot no. Section		in D.	7							
			Lot Idn	Feet from the	North/South	line	Feet from the	East/West line	County	
Lse Code 13 Produ	F	1	Connection Date 8/29/00	¹⁵ C-129 Pe	rmit Number		¹⁶ C-129 Effective Date	:	¹⁷ C-129 Expiration Date	
Oil and Ga Transporter OGRID	is Transpo	rters 19 Transporter Nar	ne & Address	20 F	POD	²¹ O/G		22 POD III S	STR Location	
138648	Amoco l	P/L Int Trucking 2					Unit D	and Description - Section 10 T18S-R29E		
502 North West Ave Levelland, TX 79336				202	0010		Omt D -	- Section 10-1	185-R29E	
147831 Agave Energy Company				2826617 G			Unit D - Section 10 T18S-R29E			
105 South 4 th Street Artesia, NM 88210										
	*	<u></u>		344				. 29	252627	
									\$ 1000 A	
						ا الرائية الرواية الأفادي		18162	RECEIVED	
Produced Water OD 24 POD ULSTR Location and Description						· · · · · ·		Tr. Or Or Or	RECEIVED OCD - ARTESIA	
26618 Unit D – Section 10 T18S-R				S-R29E)E			197	25. cg/97	
Well Completion									CLSI HOLDS	
H – 4/15/00		26 Ready Date 27 TI 27 TI 27 TI 27 TI			50' 11,361'		²⁹ Perforations ³⁰ DHC, MC 11344-11350' Chester 10900-10956' Morrow 10547-10553' Atoka		³⁰ DHC, MC	
31 Hole Size		<u> </u>		´						
Hole Size 26"		³² Casing & Tubing Size 20"			33 Depth Set 40'			34 Sacks Cement		
14-3/4"		11-3/4"			366'			cement to surface 600 sxs + redi mix to surface		
<u>11"</u> 7-7/8"		8-5/8" 5-1/2"			3007'			1200sxs circ		
			5-1/2		11,4	<u>50'</u>		148	0 sxs circ	
Well Test Data										
35 Date New Oil 8/29/00 41 Choke Size	³⁶ Gas Delivery Date 8/29/00 ⁴² Oil		³⁷ Test Date 9/17/00 ⁴³ Water		Test Length 24 hrs.			og. Pressure	40 Csg. Pressure 360 #	
/64"		0	.	0	44 Gas			⁴⁵ AOF	46 Test Method Flowing	
reby certify that the relat the information given	rules of the O ven above is t	il Conservation D true and complete	ivision have been o to the best of my k	mowledge and	pproved by:	•	DRIGINAL SI	ATION DIVIGNED BY TISUPERVISOR	ISION	
ted name:					tle:					
e: ngineering Technician e: Phone:					pproval Date:			021	3 2001	