EXHIBIT "E"

Harvey E. Yates Company
Parker Deep 5 Fed Com #1
Section 5, T18S, R31E
Eddy County, New Mexico

HYDROGEN SUFFIDE DRILLING OPERATIONS PLAN

I Hydrogen Sulfide Training

All personnel, whether regularly assigned, contracted, or employed on an unscheduled basis will show proof of training from a qualified instructor in the following areas before commencing any work on the above named well.

1. The hazards and characteristics of hydrogen sulfide (H^2S)
2. The proper use and maintenance of personal protective equipment and life support systems.
3. The proper use of H^2S detectors, alarms, warning signs, briefing areas, and evacuation procedures.
5. The proper technique for rescues.

II H^2S Safety Equipment and Systems

All H^2S safety equipment and systems will be installed 1,000 feet prior to penetrating the first zone containing or reasonably expected to contain H^2S.

1. Well Control Equipment

   A. Choke manifold with a minimum of two adjustable chokes.
   B. Blind and pipe rams to accommodate all pipe in use.
   C. Auxiliary equipment to include annular preventer and rotating head.

2. Protective equipment for essential personnel

   A. Four 5 minute escape units in top dog house.
   B. One 30 minute SCBA at each briefing area.

3. H^2S detection and monitoring equipment

   A. Three channel monitor located on floor, with detectors located on floor, on flow nipple, and on flow line on mud pit.

4. Visual Warning Systems

   A. Windsock located on floor and mud pits.
   B. Briefing area signs located on NE & SW corners of pad.
   C. H^2S Condition sign located at entrance to location.

5. Mud Program

   The mud program has been designed to minimize the volume of possible H^2S circulated to surface. Proper weight, safe drilling practices, and the use of H^2S scavengers will minimize hazards when penetrating possible H^2S bearing zones.