

(JUNE 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N. M. OIL & GAS
ARTESIA, N.M. 87003-1234

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

457

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Harvey E. Yates Company

3. Address and Telephone No.

P.O. Box 1933, Roswell, NM 88202 505-623-6601

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 5, T18S, R31E

1850' FSL & 660' FWL

5. Lease Designation and Serial No.

NM-68040

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Parker Deep 5 Fed Com #1

9. API Well No.

30-015-31040

10. Field and Pool, or Exploratory Area

Shugart Morrow North

11. County or Parish, State

Eddy, NM

12 CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

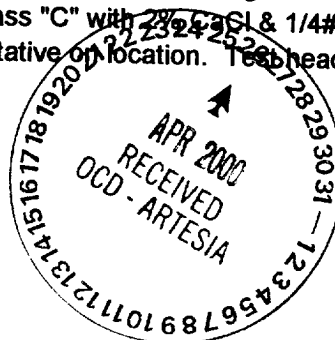
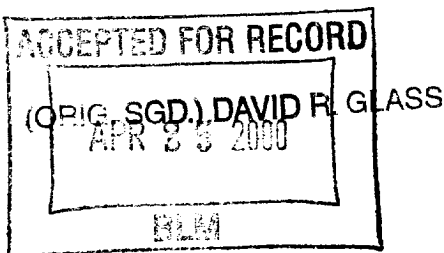
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other *Drilling Operations
Spec. CSG/CMT jobs*
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If wells directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/22/00 TD 12 1/4" hole @ 10:00 pm.

4/23/00 Ran 102 jts 8 5/8" 32# ST&C J-55 casing. (Note: Bottom 10 jts of casing are high collapse K), set @ 4,450'. Cement with 1600 sxs 65:35 C POZ & 350 sxs Class "C" with 2% CMC & 1/4# celloseal. PD @ 2:45 pm. Circulate 240 sxs to pit. No BLM representative on location. Test head to 1500 psi. Held ok.



14. I hereby certify that the foregoing is true and correct

Signed

Dianna Rodgers

Title

Production Analyst

Date

April 24, 2000

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date