

(JUNE 1990)

UNITED STATES

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

811 S. 1st Street
Artesia, NM 88210-2834

Budget Bureau No. 1004-0135

Expires: March 31, 1993

c/s F

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Harvey E. Yates Company

3. Address and Telephone No.

P.O. Box 1933, Roswell, NM 88202 505-623-6601

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 5, T18S, R31E

1850' FSL & 660' FWL

5. Lease Designation and Serial No.

NM-68040

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Parker Deep 5 Fed Com #1

9. API Well No.

30-015-31040

10. Field and Pool, or Exploratory Area

Shugart Morrow North

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Spud, csg/cmt jobs**
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If wells directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud well @ 3:00 am, 4/12/2000.

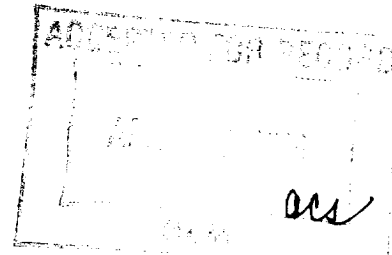
4/13/00 TD 17 1/2" hole @ 6:45 am. Ran 16 jts 13 3/8" 48# ST&C H-40 csg. Set @ 710. Cement w/750 sxs Class "C" w/2% CaCl & 1/4# celloflake. PD @ 12:00 noon. Did not circ. WOC 4 hrs. Ran temp survey. Top of cement @ 515'.

Pump 1st stage, 150 sxs Class "C" w/3% CaCl. WOC 2 hrs & tag cement @ 340'.

Pump 2nd stage, 150 sxs Class "C" w/3% CaCl. WOC 3.5 hrs. Tag cement @ 150'.

Pump 3rd stage, 100 sxs Class "C" w/2% CaCl. Circ 15 sxs to pit.

4/14/00 Test BOP & csg to 525 # for 30 minutes. Held ok.



14. I hereby certify that the foregoing is true and correct

Signed

Dianna Rodgers
Dianna Rodgers

Title

Production Analyst

Date

April 18, 2000

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any.