

CONFIDENTIAL

SUBMIT IN DUPLICATE*

OMB NO 1004-0137
Expires: February 28, 1995UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTN.M. Oil Cons. Division
811 S. 1st Street
Albuquerque, NM 88210-2834

LEASE DESIGNATION AND SERIAL NO

NM-68040

6 IF INDIAN ALLOTTEE OR TRIBE NAME

CONFIDENTIAL

7 UNIT AGREEMENT NAME

8 FARM OR LEASE NAME, WELL NO.

Parker Deep 5 Fed Com #1

9 API WELL NO.

30-015-31040

10 FIELD AND POOL, OR WILDCAT

Shugart Morrow North

11 SEC. T.R.M. OR BLOCK AND SURVEY
OR AREA

Sec 5, T18S, R31E

12 COUNTY OR
PARISH

Eddy

New Mexico

13 STATE

1a. TYPE OF WELL OIL ☒ GAS ☐ DRY ☐ Other ☐
WELL WELL1b. TYPE OF COMPLETION:
NEW ☒ DEEPEN ☐ PLUG ☐ DIFF- ☐ Other ☐
WELL BACK GENVR

2 NAME OF OPERATOR

Harvey E. Yates Company

3 ADDRESS AND TELEPHONE NO.

P.O. Box 1933, Roswell, NM 88202

505-623-5601

4 LOCATION OF WELL

At surface

1850' FSL & 660' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15 DATE SPUDDED

4/12/00

16 DATE T.D. REACHED

7/1/00

17 DATE COMP (Ready to prod.)

7/1/00

18 ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3670

19 ELEV. CASINGHEAD

20 TOTAL DEPTH, MD & TVD

11,880'

21. PLUG. BACK T.D., MD & TVD

11,702'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24 PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM NAME (MD AND TVD)*

11,614-11,626'

25. WAS DIRECTIONAL SURVEY MADE?

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED?

No

Litho Density CN-GR, Azimuthal Laterlog MicroCFL

28 CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#, H-40	710'	17 1/2"	1150 sxs	Circ
8 5/8"	32#, J-55	4,450'	12 1/4"	1840 sxs	Circ
5 1/2"	17#, K-55,	11,880'	7 7/8"	160 sxs	TOC @
	N-80, S-95				10,640'

29 LINER RECORD				30 TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)
				2 7/8"	11,501.66'	11,502.76'

31 PERFORATION RECORD (Interval, size and number)		32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE ETC.	
11,614 - 11,626': 4 JSPF, 12' - 49 holes		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		11,614-11,626'	Natural Completion

PRODUCTION							WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)						Producing	
7/1/00	Flowing							
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
7/2/00	16 1/2	12/64"		73	1921	0	26000	
FLOW, TUBING PRESS	CASING PRESSURE	24-HOUR RATE CALCULATED	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORE)		
3360#			106	2794	0			
34. DISPOSITION OF (Sold, used for fuel, vented, etc.)							TEST WITNESSED BY	
Selling							Clay Stevens	

35. LIST OF ATTACHMENTS
Logs; Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Dianna Rodgers

TITLE

JUL 24 2000
Production Analyst

DATE 7/7/00

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.