

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

158

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. REMV. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Gruy Petroleum Management Co.							
3. ADDRESS AND TELEPHONE NO. P O Box 140907 Irving Tx. 75014-0907							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660' FSL & 1650' FEL At top prod. interval reported below At total depth							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED 4-18-00		16. DATE T.D. REACHED 5-19-00		17. DATE COMPL. (Ready to prod.) 6-1-00		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3513' GR	
20. TOTAL DEPTH, MD & TVD 11300'		21. PLUG, BACK T.D., MD & TVD 11247'		22. IF MULTIPLE COMPL., HOW MANY? Two		23. INTERVALS DRILLED BY All	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Turkey Track, North Morrow - 11138' - 11150'						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORRED No	

29. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 - 3/8" H-40	48 #	304'	17-1/2"	375 sx POZ C circ 105 sx to pit	
8-5/8" J-55	32 #	3230'	11"	1950 sx 35/65 C circ 150 sx pit	
5-1/2" N80/S95	17#	11300'	7-7/8"	733 sx 35/65 POZ H TOC 6810'	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)
				2 3/8"	10980'	10980'

31. PERFORATION RECORD (Interval, size and number) 11138' - 11150' 73 holes @ 6SPF		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED	
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33.* PRODUCTION							
DATE FIRST PRODUCTION 6-1-00		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or Shut-in) Producing	
DATE OF TEST 7-20-00	HOURS TESTED 24 hours	CHOKER SIZE 48/64"	PROD'N. FOR TEST PERIOD →	OIL—BBL. -0-	GAS—MCF. 204	WATER—BBL. 2	GAS-OIL RATIO
FLOW. TUBING PRESS. 215	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL. 0	GAS—MCF. 204	WATER—BBL. 0	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY	
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35. LIST OF ATTACHMENTS NM C-122, Packer Leakage Test, Electric logs and Inclination Summary		
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		
SIGNED <u>Zane F. Davis</u>	TITLE <u>Manager Operations Admin.</u>	DATE <u>8-8-00</u>

*(See Instructions and Spaces for Additional Data on Reverse Side)