Form 3160-5 (November 1994)

# UNIT: TATES N.M. Oil Cons. Divis on DEPARTMENT OF THE INTERIOR 625 N. French Dr. 151

FORM APPROVED OMB No. 1004-0135 Expires July 31,1996 C/5/F

1 5. Lease Serial No. SUNDRY NOTICES AND REPORTS ON 188240 LC 029415A Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other Instructions on reverse side Type of Well 8. Well Name and No. Oil Well Gas Well Othe Puckett "A" WH #1 2. Name of Operator W. A. & E. R. Hudson Inc. 9. API Well No. 30 015 31081 3a. Address 3b. Phone No. (include area code) 10. Field and Pool, or Exploratory Area 616 Texas Street, Ft. Worth, TX 76102 817-336-7109 4. Location of Well (Footage, Sec., T, R, M., or Survey Description) Maljamar Grayburg/San Andres 11. County or Parish. State 2630' FSL & 10' FWL Sec 24 T17S R31E 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION 1920 87105 Acidize Deepen Production (Start/Resume) Notice of Intent Fracture Treat Reclamation Alter Casing Subsequent Report Casing Repair New Construction Recomplete Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration/thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Perf 3489' - 3504', 3552' - 57', 3565' -72', 3576'- 86', 3592' - 3604, 2 SPF Total 70 holes Well flowed 100% H20 Squeeze perfs 3489' - 3572' with 500 gals flowcheck & 40 sx Premium Plus with 2% CACL & 35 sx premium plus neat Drill out & perf 3485' - 3506' 2 SPF Total 42 holes Acidize with 3000 gals of 15% HCL Breakdown 2342# Min TP 2104# Max TP 2529# Min PR 3 BPM Max PR 5.2 BPM Frac well with 29,946 gals crosslinked gel carrying 58,230# of 20/40 Brady sand AR 26.6 BPM MR 27.8 BPM AP 2431# MP 2652# ISIP 2282# 5 min 2120# 10 min 2030# 15 min 1975# SWI Open well to pit on 24/64" ck Flowing 100% H20, no show of oil Shut well in 14. I hereby certify that the foregoing is true and correct Title Geologist E. Randall Hudson III Name (Printed/Typed) ـان Signature August 31, 2000 SPACE FOR FEDERAL OR STATE OFFICE USE Title Approved by Date Office Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly. and willfully to make to any department or agency of the United States any false. fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

which would entitle the applicant to conduct operations thereon.

#### **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present

productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or rubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

#### NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information on connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. et seq.; 43 CFR 3160.

**PRINCIPAL PURPOSE** - The information is to be used to evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease.

#### **ROUTINE USES:**

- (1) Evaluate the equipment and procedures to be used during a proposed subsequent well operation and to review the completed well operations for compliance with the approved plan.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4.
- (3) Report the beginning or resumption of production, as required by 43 CFR 3162.4-1(c).
- (4) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (5) Information from the record and/or the record will be transferred to\* appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

**EFFECT OF NOT PROVIDING INFORMATION** - Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4, and 3162.4-1(c).

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

### **BURDEN HOURS STATEMENT**

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, Bureau Clearance Officer, (DW- 10 1) Denver Federal Center, Building 40, P.O. Box 25047, Denver CO 80225-0047 and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.