$\mathcal{P}_{\mathcal{L}_{\mathcal{O}_{\mathcal{O}}}}$	UNITED STATE: PARTMENT OF THE I UREAU OF LAND MANA	NTERIOR GEMENT	Aite	soid, IVIV	·Dist. 2 nd Aveny		-15 P
OCD ADD NOTICES AND REPORTS ON WELLS  OF ADD NOTICES AND REPORTS ON WELLS					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. 25700		
1. Type of well					8. Well Name and No. PUCKETT A WH 1		
Oil Well Gas Well Other  2. Name of Operator HUDSON OIL COMPANY OF TEXAS  Contact: E. RANDALL HUDSON III E-Mail: hudoil@swbell.net					9. API Well No. 30-015-31081		
3a. Address 616 TEXAS STREET FORT WORTH, TX 76102	Ph: 817.336.	Phone No. (include area code) n: 817.336.7109 : 817.334.0442		10. Field and Pool, or Exploratory MALJAMAR GRAYBURG/SAN ANDRES			
4. Location of Well (Footage, Sec., T Sec 24 T17S R31E 2630FSL			11. County or Parish, and State EDDY COUNTY, NM				
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
<ul><li>☑ Notice of Intent</li><li>☐ Subsequent Report</li><li>☐ Final Abandonment Notice</li></ul>	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Fractur☐ New C	☐ Fracture Treat ☐ Reclaim New Construction ☐ Reco		_		
13. Describe Proposed or Completed Op- If the proposal is to deepen directions Attach the Bond under which the wor- following completion of the involved testing has been completed. Final Al- determined that the site is ready for f	eration (clearly state all pertine ally or recomplete horizontally, k will be performed or provide operations. If the operation re andonment Notices shall be fil	give subsurface loc the Bond No. on fi sults in a multiple of	ations and measu le with BLM/BIA	red and true vert  . Required subs	equent reports shew interval a Fort	pertinent markers all be filed within m 3160-4 shall be	and zones. 30 days filed once
1. TIH with 5 1/2" CIBP and set 2. Circulate casing with brine of the control of	gel 9.5# fluid. Ement on top of CIBP. Ement thru base of salt 20 Ement to cover top of salt Ement for 50' surface plug eed pad.	and surface sho	all an !	APPROVA GENERAL	L SUBJEC REQUIRE	CT TO MENTS AN IONS ATTA	
14. I hereby certify that the foregoing is	true and correct.  Electronic Submission a For HUDSON OIL C	#11017 verified b OMPANY OF TE)	y the BLM Well (AS, will be ser	I Information S nt to the Rosw	System rell		
Name (Printed/Typed) E. RANDA	Т	Title AUTHORIZED SIGNATURE					
Signature (Electronic	Submission)	ſ	Date 04/03/2	002			
	THIS SPACE FO	OR FEDERAL	OR STATE	OFFICE US	Ε		
Approved By (ORIG. SGI	D.) ALEXIS C. SWOB	DDA	PETROL	EUM EN	SINEER	Date APR 0	3 2002
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to conduct the applicant the app	aitable title to those rights in th	s not warrant or e subject lease	Office				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## BECEINED

3002 APR -5 AM 8:31

BUREAU OF LEAD MOVIE BORNELL OFFICE

## Hudson O.L Co or Texas Puckett A W.H. #,

Sunface plus 10 rache classe Coment for 50' 8 % net at 617' comment circulated to surface 50 sacks Claro C cement from 815 to 515 covering to salt dopol salt at 715' and surface shoe. Jope salt at 715' 30 racha Clara C coment from 2020' to 1820" Bare of malt at 1920' 25 work of Cheal Coment on top of CIBP Reportiona 3485-3506 > 42 Roles 5 = " set at 4029' cemented with 1125 ax circulated trace coment to surface, Bond log showed good rement at 200'.