

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other  
instructions on  
reverse side)M. Oil Cons. Division  
611 S. 1st Street  
Artesia, NM 88210-2834FORM APPROVED  
OMB NO. 1004-0137  
EXPIRATION DATE 03/28/1995

AMENDED

AMENDED

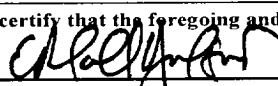
## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		2. NAME OF OPERATOR W. A. & E. R. Hudson Inc.		7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION: New WELL <input checked="" type="checkbox"/> Work over <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>		3. ADDRESS AND TELEPHONE NO. 616 Texas Street, Ft. Worth, TX 76102 817-336-7109		8. FARM OR LEASE NAME, WELL NO Puckett "A" WH #2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1330' FNL & 10' FWL At top prod. Interval reported below At total depth		14. PERMIT NO.		9. API WELL NO. 30 015 31082	
15. DATE SPUDDED 11/06/2000		16. DATE T.D. REACHED 11/15/2000		10. FIELD AND POOL, OR WILDCAT Maljamar Grayburg/San Andres	
17. DATE COMPL. (Ready to prod.) 02/05/2001		18. ELEVATIONS (or, DF, RKB, RT, GIR, ETC.) 3901' KB		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 24 T17S R31E	
20. TOTAL DEPTH, MD & TVD 4052'		21. PLUG. BACK T.D., MD & TVD 3570'		12. COUNTY OR PARISH Eddy	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		13. STATE NM	
24. PRODUCING INTERVAL(S). OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Grayburg/San Andres		25. WAS DIRECTIONAL SURVEY MADE		19. ELEV. CASINGHEAD	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR		27. WAS WELL CORED N/A			

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	J-55 24#	636'	12 1/4"	415 sx cem 76 sx to surface	
5 - 1/2"	J-55 17#	4007'	7 7/8"	1610 sx cem did not circ	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC	
SEE ATTACHED		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		SEE ATTACHED	SEE ATTACHED

33.* PRODUCTION							
DATE FIRST PRODUCTION 02/05/2001		PRODUCTION METHOD (Flowing, gas lift, Pumping-size and type of pump) Pumping				WELL STATUS (Producing or shut-in)	
DATE OF TEST 02 26/2001	HOURS TESTED 24hrs	CHOKE SIZE N/A	PROD'N. FOR TEST PERIOD →	OIL-BBL. 14	GAS-M CF. 12	WATER-BBL. 73	GAS-OIL RATIO 0.86
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL.	GAS-MCF.	WATER -BBL	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold				TEST WITNESSED BY Jon Smith			
35. LIST OF ATTACHMENTS Deviation Test							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED 		TITLE Geologist		DATE 04/03/2001			

\*(See Instructions and Spaces for Additional Data on Reverse Side)