

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-015-31086

5. Indicate Type of Lease
STATE ☒ FEE

6. State Oil & Gas Lease No.
E-7179

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

7. Lease Name or Unit Agreement Name
LP STATE

2. Name of Operator
MARBOB ENERGY CORPORATION

8. Well No.
1

3. Address of Operator
P.O. BOX 227, ARTESIA, NM 88210

9. Pool name or Wildcat
ARTESIA; GLORIETTA YESO

4. Well Location
Unit Letter E : 1650 Feet From The NORTH Line and 990 Feet From The WEST Line
Section 5 Township 18S Range 28E NMPM EDDY County

10. Date Spudded 07/03/00 11. Date T.D. Reached 07/19/00 12. Date Compl. (Ready to Prod.) 08/03/00 13. Elevations (DF & RKB, RT, GR, etc.) 3657' GR 14. Elev. Casinghead

15. Total Depth 4503' 16. Plug Back T.D. 3915' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools ☒ Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 3734-3802' YESO 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run DLL, CSNG 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	551'	12 1/4"	400 SX	CIRC 127 SX
4 1/2"	17#	3927'	7 7/8"	950 SX	CIRC 192 SX

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3847'	

26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
3734-3802' 10 SHOTS				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				3734-3802'	ACD W/1500 GALS 15% NEFE ACID

PRODUCTION

28. Date First Production 08/05/00 Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING Well Status (Prod. or Shut-in) PROD

Date of Test 08/07/00 Hours Tested 24 Choke Size Prod'n For Test Period Oil - BbL. 5 Gas - MCF 6 Water - BbL. 24 Gas - Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - BbL. Gas - MCF Water - BbL. Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By SHANE GRAY

30. List Attachments
LOGS, DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Robin Cockrum Printed Name ROBIN COCKRUM Title PRODUCTION ANALYST Date 08/15/00