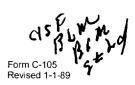
Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies DISTRICT I

## **Energy, Minerals and Natural Resources Department**



State of New Mexico OIL CONSERVATION DIVISION

DISTRICT I P.O. Box 1980, Hobbs,	Í	OIL CONSERVATION DIVISION							WELL API NO. 30-015-31087					
DISTRICT II P.O. Drawer DD, Artesia	2040 Pacheco St. Santa Fe, NM 87505						5.	5. Indicate Type of Lease  STATE X FEE						
DISTRICT III 1000 Rio Brazos Rd, A										6. State Oil & Gas Lease No. E-7179				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG														
1a. Type of Well:  OIL WELL  GAS WELL  DRY  OTHER  ARTES										7. Lease Name or Unit Agreement Name				
b. Type of Completion:  NEW WORK PLUG DIFF WELL OVER DEEPEN BACK RESVR OTHER										LP STATE				
2. Name of Operator  MARBOB ENERGY CORPORATION										8. Well No. 3				
3. Address of Operator P.O. BOX 227, ARTESIA, NM 88210										9. Pool name or Wildcat Clar, eta - Yes O ARTESIA QUEEN ORDO SA				
4. Well Location														
Unit Letter M : 990 Feet From The SOUTH Line and 330 Feet From The WEST Line														
Section	6		Town	iship 1	8S	Range	2	8E	NMP	·M		EDD	OY County	
10. Date Spudded 06/19/00	·			12. Date Compl. (Ready to Prod.) 07/15/00				13. Elevations (DF & RKB, I 3638' GR			3R, etc.) 14. Ele		/. Casinghead	
15. Total Depth 4466'							ow		18. Intervals Rotar Drilled By			Cable Tools		
19. Producing Interval(s), of this completion - Top, Bottom, Name  20. Was Directic 3796-3949' SAN ANDRES												ectional <b>N</b> o	Survey Made	
21. Type Electric and Other Logs Run DLL, CSNG										22. Was Well Cored No				
23.			CAS	SING RE	CORD (	(Repor	rt all s	strings	set in v	vell)				
CASING SIZE				DEPTH			LE SIZI		CE				MOUNT PULLED	
8 5/8"		24# 17#		568' 4006'			7 7/8"			400 SX 775 SX			CIRC 22 SX CIRC 65 SX	
5 1/2"		17#				. 770					2			
												$\Box$		
		<del></del>	LINE	I R RECOF		<u> </u>					BING RE		١	
SIZE	TC	7P		OTTOM SACKS CEMENT			SCREEN		25.	SIZE	DEPTH		PACKER SET	
		- 101							2 7/8"		3971'			
26. Perforation record	l (interval,	size, and	numbei	r)						RACTURE, I AMOUNTA			JEEZE, ETC.	
3796-3949' 15 SHOTS								TH INTE					NEFE ACID	
• • • • • • • • • • • • • • • • • • • •			0730-0340						7,02	2000 5		71421 2743.		
28.					PRODUC									
Date First Production 07/16/00		Production Method (Flowing, gas lift, pumping IPING								Well Status (Prod. or Shut-in) PROD				
Date of Test 07/17/00		Hours Tested 24 HRS		Choke Size Prod'n Fo Test Peri		iod	d 14		Gas - M0 21	21 274				
Flow Tubing Press.				Calculated 24- Oil - BbL. Hour Rate			Gas - MCF W		Wate	Oil Gravity - API - (Com.)  Test Witnessed By			- (Corr.)	
29. Disposition of Gas (S SOLD	Sold, used f	for fuel, ven	ted, etc.	)			<del></del>				nessed By ALL HAW	KINS		
30. List Attachments  LOGS, DEVIATION SURVEY														
31. I hereby certify that t			on both	sides of this fo	orm is true and	d complete	e to the l	best of my	knowledge	and belief				
Signature 2	, 1000 i	n G	<u> X</u>	run	<b>\</b>	OBIN CO				le PRODUCTI	ON ANALY:	ST_De	ote 07/18/00	