

30-015-31097

DLRTN 15742

PRSP 25704

1001

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUG BACK, OR ADD A ZONE

Operator Name and Address Nearburg Producing Company 3300 N A St., Bldg 2, Suite 120 Midland, TX 79705		OGRID Number 015742
Property Code 25704	Property Name Rio Pecos 24	API Number 30 - 0 15-31097
		Well No. 1

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
I	24	18S	26E		1650	South	660	East	Eddy

Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
Proposed Pool 1					Proposed Pool 2				
Red Lake Penn									

Work Type Code N	Well Type Code G	Cable/Rotary R	Lease Type Code S	Ground Level Elevation 3283
Multiple No	Proposed Depth 9700	Formation Morrow	Contractor UTI	Spud Date 09-15-00

Minimum WOC time | 8 hrs. Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12-1/4"	8-5/8"	24#	1500'	750 sxs	Circ to surface
7-7/8"	5-1/2"	17#	9700'	500 sxs	
* Sufficient to cover all oil, gas, & water bearing zones. ex. Ateku, Glaciera, yaso					

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Propose to drill the well to sufficient depth to evaluate the Morrow formation. After reaching TD, logs will be run and casing set if the evaluation is positive. Perforate, test and stimulate as necessary to establish production.

Acreage dedication is 320 acres; E/2 of Section 24.

Notify OOD at SPUD & TIME
to witness cementing the
8 5/8" casing.

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Kim Stewart*
Printed name: Kim Stewart

Title: Regulatory Analyst

Date: 04-13-00

Phone: 915/686-8235

OIL CONSERVATION DIVISION

Approved By: ORIGINAL SIGNED BY TIM W. GUM
DISTRICT # SUPERVISOR

Title:

Approval Date:

APR 18 2000

Expiration Date:

APR 18 2001

Conditions of Approval:
Attached: ☐

DISTRICT I
P.O. Box 1000, Hobbs, NM 88241-1000

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
P.O. BOX 2088, SANTA FE, N.M. 87504-2088

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
		Red Lake Penn
Property Code	Property Name	Well Number
	RIO PECOS 24	1
OGRID No.	Operator Name	Elevation
015742	NEARBURG PRODUCING COMPANY	3283

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	24	18 S	26 E		1650	SOUTH	660	EAST	EDDY

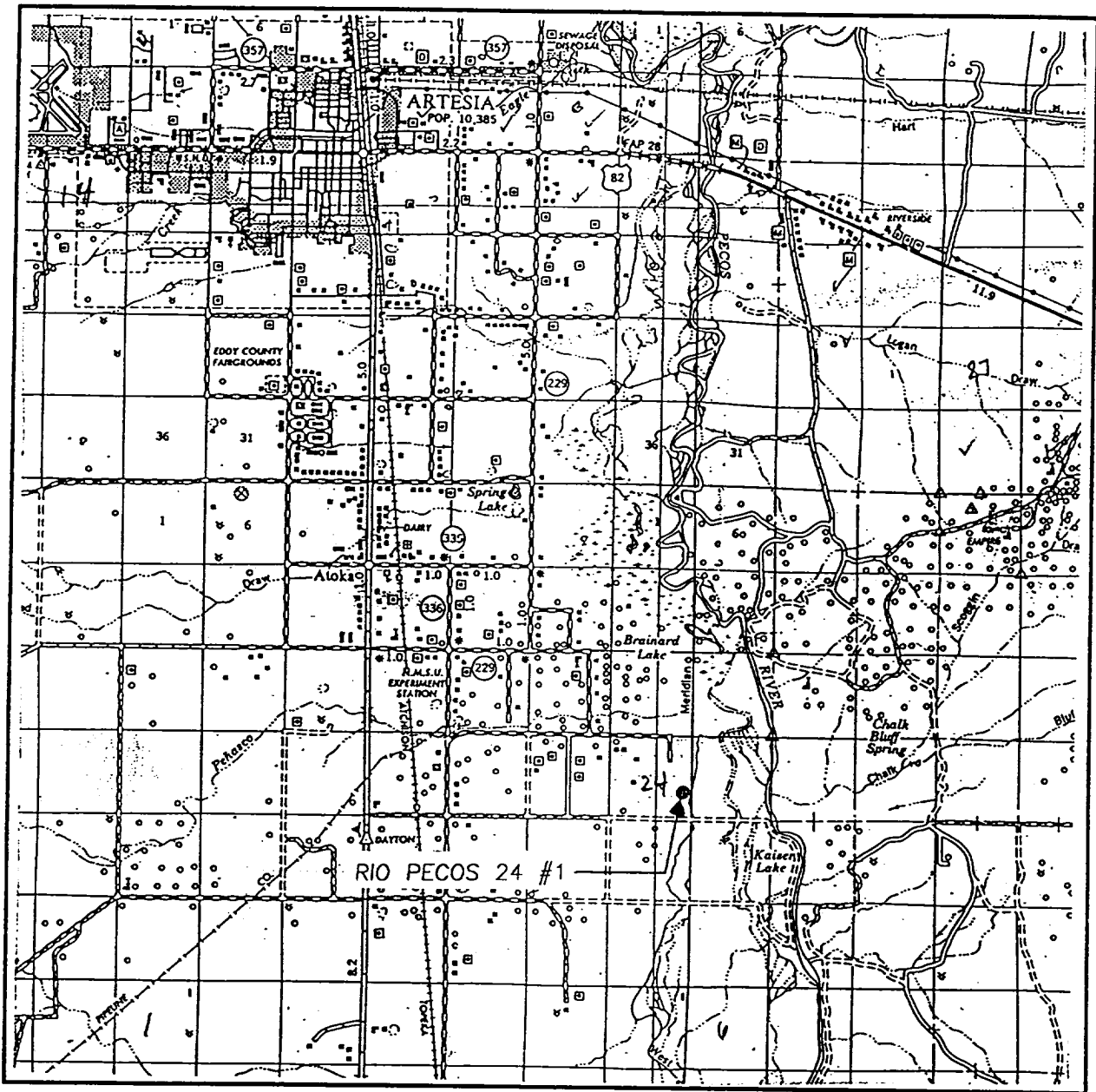
Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or Infill	Consolidation Code	Order No.						
320	N								

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION I hereby certify the information contained herein is true and complete to the best of my knowledge and belief. Signature Kim Stewart Printed Name Regulatory Analyst Title April 13, 2000 Date
	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief. FEBRUARY 9, 2000 Date Surveyed Signature & Seal of Professional Surveyor Certification No. RONALD Y. EDSON 3239 GARY EDSON 12641 MICHAEL McDONALD 12185

VICINITY MAP



SCALE: 1" = 2 MILES

SEC. 24 TWP. 18-S RGE. 26-E
 SURVEY N.M.P.M.
 COUNTY EDDY
 DESCRIPTION 1650' FSL & 660' FEL
 ELEVATION 3283
 NEARBURG
 OPERATOR PRODUCING COMPANY
 LEASE RIO PECOS 24

JOHN WEST SURVEYING
HOBBS, NEW MEXICO
(505 393-3117)

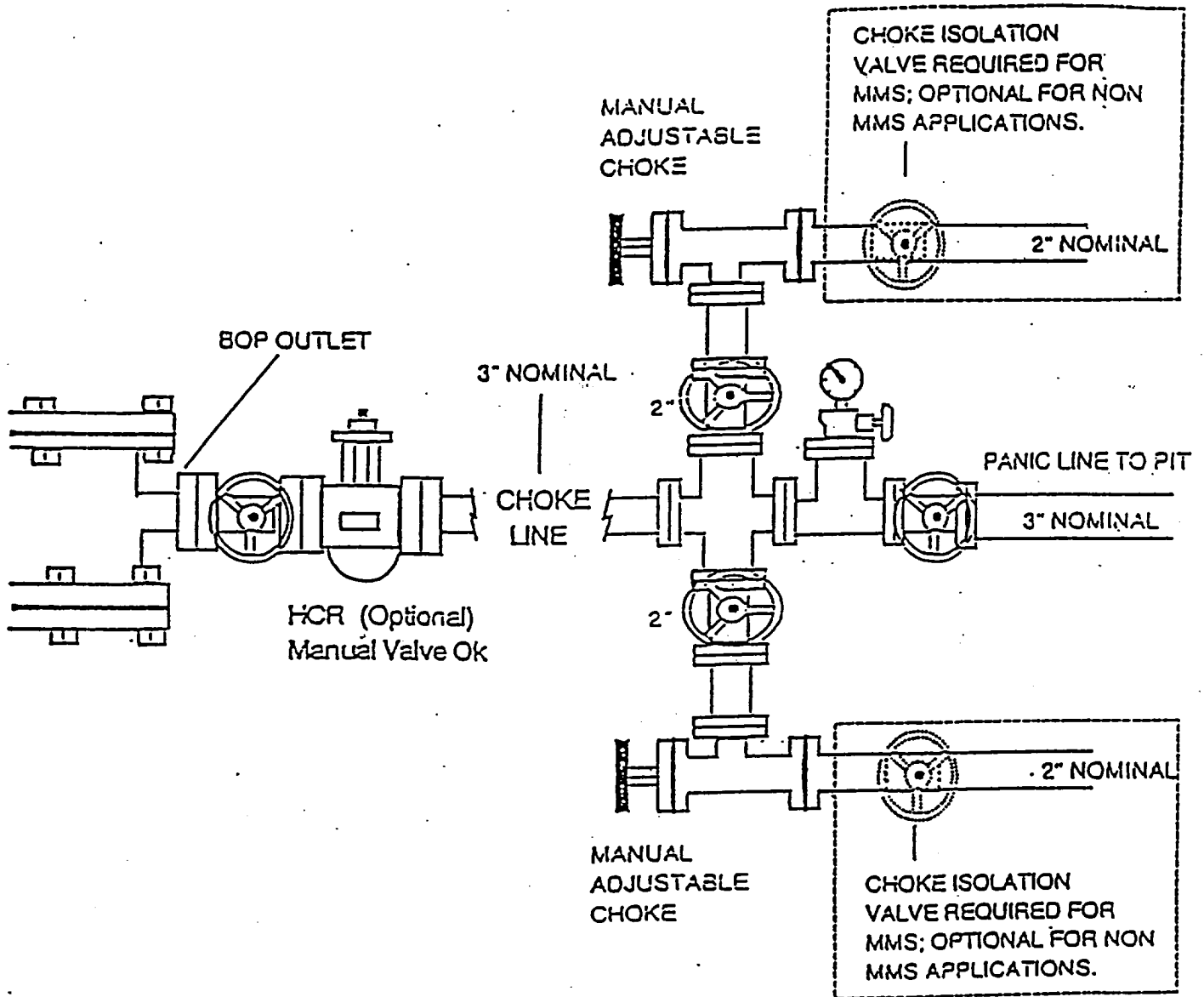
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CONTOUR INTERVAL:
LAKE McMILLAN NORTH - 10'

U.S.G.S. TOPOGRAPHIC MAP
LAKE McMILLAN NORTH, N.M.

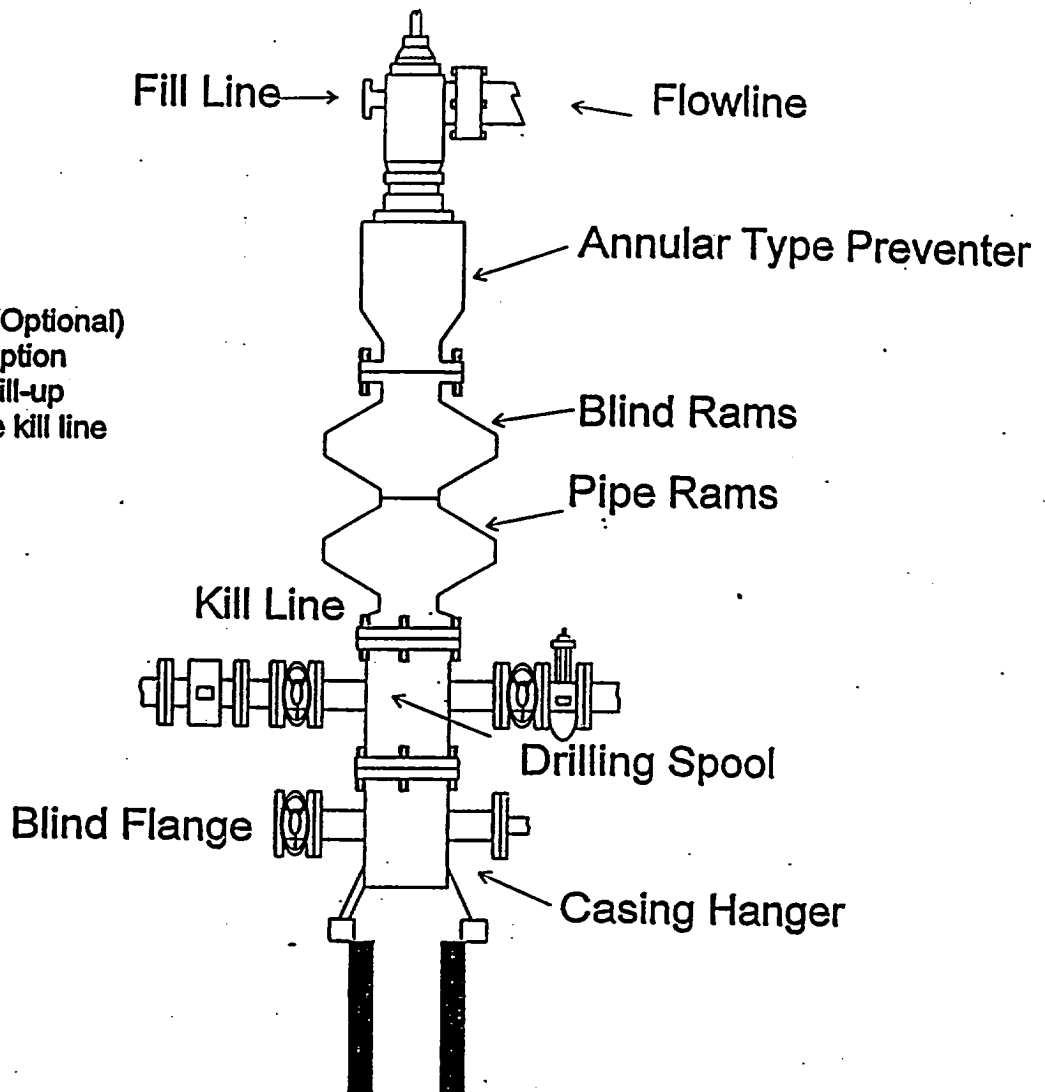
**JOHN WEST SURVEYING
HOBBS, NEW MEXICO
(505 393-3117**

NEARBURG PRODUCING COMPANY
CHOKE MANIFOLD
5M SERVICE



NEARBURG PRODUCING COMPANY
BOPE SCHEMATIC

Rotating Head (Optional)
Drilling Nipple option
must include a fill-up
line. Do not use kill line
for fill up.



1500 Series