

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P O Box 1980, Hobbs, NM 88240

DISTRICT II  
P O Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

Form C-105  
Revised 1-1-89

WELL API NO.  
30-015-31122

5. Indicate Type of Lease  
STATE FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
OIL WELL GAS WELL DRY ☒ OTHER  
b. Type of Completion:  
NEW WELL ☒ WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER P&A'd

7. Lease Name or Unit Agreement Name

Rio Pecos 19

2. Name of Operator  
Nearburg Producing Company

8. Well No.  
1

3. Address of Operator  
3300 N A St., Bldg 2, Suite 120, Midland, TX 79705

9. Pool name or Wildcat  
Red Lake Penn

4. Well Location  
Unit Letter E 1980 Feet From The North Line and 660 Feet From The West Line  
Section 19 Township 18S Range 27E NMPM Eddy County

10. Date Spudded 05/28/00 11. Date T.D. Reached 06/30/00 12. Date Compl. (Ready to Prod.) 13. Elevations (DF & RKB, RT, GR, etc.) 3280' GR 3296' KB 14. Elev. Casinghead

15. Total Depth 9520' 16. Plug Back T.D. 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools ☒ Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name None 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run DLL/LDT/CNL/GR/CAL 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1505'	12-1/4"	1066 sx	NA

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

PRODUCTION

28. Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) P&A'd

Date of Test Hours Tested Choke Size Prod'n For Test Period Oil - BbL. Gas - MCF Water - BbL. Gas - Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - BbL. Gas - MCF Water - BbL. Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Butch Willis

30. List Attachments  
Deviations and Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Kim Stewart Title Regulatory Analyst Date 07/17/00