Form 3160-4 (July 1992)

N.M. Oil Cons. Division

FORM APPROVED

SPIT SUIST Street

OMB NO. 1004-0137 Expires February 28 1995

DEPARTMENT OF THE INTERIORATES See of the Wild See DESIGNATION AND SERIAL NO. See Of the Wild See DESIGNATION AND SERIAL NO. SEE DESIGNA

BUREAU OF LAND MANAGEMENT							6 IF INDIAN ALLOTTE	6 IF INDIAN ALLOTTES OR TRIBE NAME		
WE	LL COMPI	LETION (OR REC		- 1. L. 18					
	OF WELL	OIL [GAS	X DRY	Other		7. UNIT AGREEMENT N		RECEIVED OCD - ARTES	
. TYPE O	F COMPLETION		WELL						UUD - MITES	
NEW WELL		DEEPEN	PLUG		Other		8 FARM OR LEASE NA	ME, WELL NO		
	OF OPERATOR		BACK	GENVR			Che	eetah 18 F	-ed #1	
		Harvo	, E V	atos Compo	ov		9. API WELL NO.	9. API WELL NO.		
Harvey E. Yates Company P.O. Box 1933, Roswell, NM 882						2-1933	30-015-31130 10. FIELD AND POOL, OR WILDCAT			
LOCATIO	ON OF WELL							Empire!	Morrow South	
At surfac	_						11. SEC. T.,R.,M., OR B	LOCK AND SUR	VEY	
	FSL & 73							- OKARBA		
At top pri	od. interval report	ed below						40 -400		
							Sec	Sec 18, T18S, R29E		
At total depth				T4. PERMIT NO	14 PERMIT NO. DATE ISSUED			12 COUNTY OR 113 STATE		
							PARISH	, o o i x i z		
DATE SP	PUDDED	16 DATE T.D	REACHED	17. DATE COMP (Rea	dv to prom	140 5	Eddy	Ne	w Mexico	
6/3/0			j		18. ELEVATIONS	DF, RKB, RT, GR, ETC.)*	KKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD			
		DEPTH, MD & TVD 21. PLUG, BACK T.D		KT.D., MD&TVD	P&A'd 7/8/2000 MD & TVD 22. IF MULTIPLE COMPL		3562' GR			
	11,200'		N/A		22. IF MULTIPLE C	DRILLED BY	ROTARY TO	OLS	CABLE TOOLS	
PRODUC		S) OF 7135 OF					→		-	
Didn	ot porfora	S). OF THIS CC	MPLETION -	TOP, BOTTOM NAME (I	MD AND TVD)*		25. WAS DIRECTIONAL S	URVE MADE?	·	
YPE ELEC	ot perfora	RLOGS RUN	a 7/8/2	000	·				· · · ·	
			^ ~i~4	hal Laterolog			27. WAS WELL CORED?			
	Donoity C	JIWOR &	Azimut	CASING DEC	Micro-CFL		<u> </u>	•	-	
CASING RECO CASING SIZE/GRADE WEIGHT, LB //FT. DEPTH SET						(Teport an allings set in well)				
13 3/8" 48		48#, 1	1-40	355'	17 1/2"	10. 0	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
8 5/8"		32#, J-55		3,220'	12 1/4"		400 sxs		Circ	
N/A		N/A		N/A	7 7/8"		1375 sxs		Circ	
					1.70		N/A		N/A	
		LIN	ER RECOR	RD		30	TURING DECORD		_	
SIZE	TOP (MD)	BOTTO	M (MD)	SACKS CEMENT*	SCREEN (MI		TUBING RECORD DEPTH SET (I	WD		
	·						1	1	PACKER SET (MD)	
PERFOR	ATION RECOR	<u> </u>		-	1.				-	
010	ATION RECOR	U (INI	ervai, size a	nd number)	32	ACID, S	HOT, FRACTURE, CEMENT	SQUEEZE, E	C	
N/A						DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED N/A				
					IN/	A	-			
						-				
								-		
					PRODU	CHON				
FIRST PE	RODUCTION	IPRO	DUCTION	METHOD (I		imping-size and type of	pump) V	VELL STATUS	West and the second	
									hul-in)	
OF TEST		HOURST	ESTED	CHOKE SIZE	PROD'N FOR	OIL-BBL. ACC		-	-	
					TEST PERIOD		EPTED FOR RE	COPP	SAS-OIL RATIO	
, TUBING	PRESS C	ASING PRES	SURF	24-HOUR RATE				7		
				CALCULATED	OIL-BBL.	GAS-MO-OPIC	SGD DAVID	5 PAY VA	S (CORE)	
CDOC+**	M.OE						JUL J. T. 2001	Arto	3	
3FUS/TTC	ON OF (Sold, use	ed for fuel, ver	ited, etc.)		I		П	ET WITTESS	EN DV	
TOFATI	TACHMENTS			·				J Less	EO BY	
	Deviation	Remort				-				
hereby	certify that the	ne foregoing	and attac	ched information is	Completo and		ed from all available reco	~~~~!		
	\mathcal{U}	•	0	omaijon IS	outiblete and	correct as determine	ed from all available reco	rds.		
IED	Alias	وُ (مم	Sode	7 1 1 1 1	TITLE	Den de cer				
						Production A	analyst	DATE	7/24/00	