PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV 2040 South Pacheco, Santa Fe, NM 87505 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 1994 Instructions on back
Submit to Appropriate District Office AMENDED REPORT

# OIL CONSERVATION DIVISION

State of New Mexico
Energy, Minerals & Natural Resources Department

			•
I.	REQUEST FOR ALLOWABLE AND	<b>AUTHORIZATION TO</b>	TRANSPORT

¹ Operat	<sup>2</sup> OGRID Number		
OXY USA V	192463		
P.O. BOX 50250		<sup>3</sup> Reason for Filing Code	
MIDLAND, TX 79710-0250		AG - AO - RT-2000bbl	
<sup>4</sup> API Number	<sup>5</sup> Pool Name	<sup>6</sup> Pool Code	
30-015-31132	EMPIRE MORROW, SOUTH	76400	
<sup>7</sup> Property Code 25863	<sup>6</sup> Property Name OXY REMUDA STATE	' Well Number	

#### II. <sup>10</sup> Surface Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
K	16	188	29E		1650	SOUTH	1980	WEST	EDDY

## <sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Lse Code F	<sup>13</sup> Producin	g Method Code F	14 Gas	Connection Date 1/26/01	<sup>15</sup> C-129 Permi	t Number	<sup>16</sup> C-129 Effective D	ate 17 C-	129 Expiration Date

#### III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	21 O/G	22 POD ULSTR Location and Description
15694	NAVAJO REFINING INC.	282793	) 0	
	P.O. BOX 159			
5097	CONOCO INC.	2827933	G	
ety i familia	10 DESTA DR., STE.550 MIDLAND, TX 79705			, V
		٠		
				OCD - ARTESIA
regardo de la Maria de 1999.				THILSIA

#### IV. Produced Water

<sup>23</sup> POD	24 POD ULSTR Location and Description
2877934	
WALLO !	

### V. Well Completion Data

25 Spud Date 8/30/00	<sup>26</sup> Ready Date 1/23/01	<sup>27</sup> TD 11450'	<sup>28</sup> PBTD 11165'	<sup>29</sup> Perforations 11049-11090'	<sup>30</sup> DHC, DC,MC
31 Hole Size	32 Casing	& Tubing Size	33 Depth Set	<del>                                     </del>	34 Sacks Cement
17-1/2"	1	3-3/8"	400'		1220
12-1/4"	9	9-5/8"	3210'		
8-3/4"	5	5-1/2"	11450'		1512
			11430		865

#### VI. Well Test Data

35 Date New Oil	<sup>36</sup> Gas Delivery Date	37 Test Date	34 Test Length	39 Tbg. Pressure	46 Csg. Pressure
41 Choke Size	<sup>42</sup> Oil	<sup>6</sup> Water	" Gas	45 AOF	4 Test Method
with and that the information a	s of the Oil Conservation Divisions of the Oil Conservation Division is true and complete	on have been complied to the best of my	OIL CC	NSERVATION DIV	VISION
knowledge and belief. Signature:	· ful	•	Approved by:	GINAL SIGNED BY T TRIET II SUPERVISOR	M W. GUM
Printed name: DAVID S	STEWART		Title:		1700
	ATORY ANALYST		Approval Date:	FEB 1 6 2001	
Date: 2(13/01		5-685-5717		LED = A con.	
48 If this is a change of opera	tor fill in the OGRID number	and name of the previous	operator		
Previous O	perator Signature		Printed Name	Title	Date