										C	lsř Brml
<u>District I</u> 1625 N. Frenct <u>District II</u> 811 South Firs:				Ener	State of rgy Minerals	f New N 5 and Na	Mexico	AT AND ARTESIA	213141516	Revi	Form C-101 sed March 17, 1999
811 South First, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> 2040 South Pacheco, Santa Fe, NM 87505				Oil Conserva 2040 Sou Santa Fe,			ch	ARIESIA BZEZZZU	bmit 17		te District Office Lease - 6 Copies Lease - 5 Copies NDED REPORT
APPL	ICATIO	Yate	Operator Name ar s Petrole	vd Address ≥um Co∶	rporation	NTER,	DEEPEN,	PLUGBAC 025	² OGRIE	Number	A ZONE
105 South F Artesia, Ne				Mexico 88210				³ API Number 30 - 015 - 3/148			
Propert	892			Tumb1	['] Property Na edink ''A'	<u>VK" St</u>	tate Com			* Well 1	No.
	1			1	⁷ Surface L						
UL or lot no.	Section 16	Township 185 8	Range 25E	Lot là	660	0'	North/Southline North	Feet from the 660 '		Westline Cast	Carry
		。 	Proposed B	lottom H	Iole Locatio	on If Dif	ferent Fror	n Surface	- r		
UL or lot na.	Section	Township	Range	Lot ldi	n Feet from	m the	North/South line	Feet from the	EastA	West line	County
Work Type Code			¹² Well Type Code G		Cable/Rotary Rotary "Formation			¹⁴ Lease Type Code S		"Ground Level Elevation 3537	
			G		Rotary	y		S		3	d Level Elevation 537
	ultiple		G ¹⁷ Proposed Dept 8800 '		Rotary	y nation			đ	3	d Level Elevation 537
16 M	ultiple		G ¹⁷ Proposed Depti 8800 '	h	Rotary Form	y nation v	not	S ¹⁷ Contractor determined	d	3	d Level Elevation 537 '
¹⁶ M N Hole Si	ultiple O ize		G ¹⁷ Proposed Depti 8800 ' ²¹ P ing Size	h Proposec Casing	Rotary Form Morrov I Casing and weight/foot	y nation V 1 Cemer Sett	not nt Program	S ¹⁷ Contractor determined		AS	d Level Elevation 537 '
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¹⁶ M. N Hole Si 17 1 12 1 8 7	utiple O ize / 2'' / 4'' / 8''		G "Proposed Dept 8800' 21 F ing Size 3 3/8" 9 5/8" 7"	h Proposed Casing 23# 8	Rotary "Form Morrov I Casing and weight/foot 48# 36# 26#	y nation V l Cemer Sett 1 8	not nt Program 400 ' 300 ' 3800 '	S ¹ ^o Contractor determined Sacks of C 330 650 450	ement) sx) sx) sx ,	AS AS ci ci	d Level Elevation 537' Spud Date AP Estimated TOC rculated rculated C-4700'
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