

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-31148
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-5667
7. Lease Name or Unit Agreement Name Tumbledink AVK State Com
8. Well No. 1
9. Pool name or Wildcat Richard Knob Atoka-Morrow
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3537' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	

4. Well Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>18S</u> Range <u>25E</u> NMPM <u>Eddy</u> County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Spud, conductor, resume drilling, surface casing & cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 26" hole with rat hole machine at 11:15 AM 5-29-2000. Set 40' of 20" conductor pipe. Cemented to surface. NOTE: Notified Mike Stubblefield w/OCD-Artesia of spud. Resumed drilling a 17-1/2" hole with rotary tools at 7:00 PM 5-31-2000.

TD 390'. Reached TD at 12:00 AM 6-1-2000. Ran 9 joints of 13-3/8" 48# H-40 (393.74') of casing set at 390'. 1-Texas Pattern notched guide shoe set at 390'. Insert float set at 349'. Cemented with 450 sacks Class C with 2% CaCl2 (yield 1.34, weight 14.8). PD 5:45 AM 6-1-2000. Bumped plug to 400#, OK. Lost returns 49 bbls into displacement. Did not circulate cement. Filled hole with 7 yards of Ready-Mix. WOC. Cut off and welded on flow nipple. Drilled out at 7:15 PM 6-1-2000. WOC 13 hours and 30 minutes. Reduced hole to 12-1/4". Resumed drilling. NOTE: Mike Stubblefield w/OCD-Artesia was notified by Jim Krogman, drilling superintendent for Yates Petroleum that WOC time was not the 18 hours it should have been.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE July 31, 2000
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE 8-25-00
CONDITIONS OF APPROVAL, IF ANY: