

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-31148
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-5667
7. Lease Name or Unit Agreement Name Tumbledink AVK State Com
8. Well No. 1
9. Pool name or Wildcat Richard Knob Atoka-Morrow
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3537' GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210

4. Well Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>18S</u> Range <u>25E</u> NMPM <u>Eddy</u> County
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Production casing & cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8800'. Reached TD at 9:30 AM 6-21-2000. Ran 213 joints of 7" 26# & 23# casing as follows: 42 joints of 7" 26# P-110 (1680.63'); 49 joints of 7" 26# J-55 (2035.75'); 120 joints of 7" 23# J-55 (5015.84') and 2 joints of 7" 26# J-55 (82.23') (Total 8814.45') of casing set at 8800'. Float shoe set at 8800'. Float collar set at 8762'. Bottom marker set at 7779'. Top marker set at 7758'. Pumped 150 bbls mud with 150 scf/bbl N2 ahead of 550 sacks Interfill H with 1/4#/sack flocele (yield 2.77, weight 11.5). Tailed in with 300 sacks Super H Modified, 5/10% Halad 344, .4% CFR3, 5#/sack gilsonite and 1#/sack salt (yield 1.66, weight 13.0). PD 3:30 AM 6-23-2000. Bumped plug to 1918#, OK. WOC. Released rig at 7:30 AM 6-23-2000. NOTE: Displaced casing with fresh water.

Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE July 31, 2000

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

SUPERVISOR, DISTRICT II

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 8-25-00

CONDITIONS OF APPROVAL, IF ANY: