Submit 3 Copies to Appropriate District Office	State of New Mexico Energy, mulerals and Natural Resources Department		Form Revise	C-103
District Office DISTRICT 1 P.O. Box 1980, Hobba, NM 88240	OIL CONSERVATION DIVISION P.O. Box 2088		WELL API NO.	N
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico 8		30-015-31148 5. Indicate Type of Lease STATE X	
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410		16 17 18	6. State Oil & Gas Lease No. V-5667	
(DO NOT USE THIS FORM FOR PR DIFFERENT RES	TICES AND REPORTS ON WELL ROPOSALS TO DRILL OR TO DEEPEN ERVOIR. USE "APPLICATION FOR POR C-101) FOR SUCH PROPOSALS.)	LS	7. Lease Name or Unit Agreement Na	ame
1. Type of Well: OIL OAS WELL WELL	other 🚆		Tumbledink AVK Stat	e Com
2. Name of Operator YATES PETROLEUM CORPO	PATTON ST.	FFFFFFFFFFFFFFFFFFFFFFFFFFFFFFFFFFFFFF	8. Well No.	
3. Address of Operator	KATION		9. Pool name or Wildcat	
105 South 4th St., Ar	tesia, NM 88210		Richard Knob Atoka-M	lorrow
4. Well Location A 660 Fast From The North Line and 660 Feet From The East Line				
Unit Letter <u>A</u> : <u>66</u>	U Feet From The NOT CH	Line and660	0 Feet From TheEas	<u>t</u> Line
Section 16	Township 18S Rar	nge 25E	NMPM Eddy	County
	10. Elevation (Show whether 1	DF, RKB, RT, GR, etc.) 37' GR		
Check Americate Notice Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
		002		[]
		REMEDIAL WORK		
OTHER:		OTHER: Perfora		
12. Describe Proposed or Completed Operations (Clearly state all periment data), and give periment dates, including estimated date of staring any proposed work) SEE RULE 1103. 7-4-5-2000 - Cleaned location and set anchors. Moved in and rigged up pulling unit. Nippled up hydraulic BOP. TIH with bit and scraper to PBTD of 8735'. Pulled 1 joint. Shut down for night. 7-6-2000 - TOOH with 2-7/8" tubing, bit and scraper. Rigged up wireline. TIH with logging tools and rigged down wireline. Shut down. 7-7-2000 - TIH with 6-1/4" bit and scraper and 3-1/2" tubing to 8768'. Shut down for night. 7-8-9-2000 - Pickled tubing with 1000 gallons of 15% NEFE acid. Loaded hole with 7% super fluid. TOOH with tubing, bit and scraper. Rigged up wireline. TIH with 4" guns and perforated 8538-8588' w/200 .47" holes (4 SPF - Morrow). TOOH with guns and rigged down wireline. TIH with packer with 2.25" profile on/off tool and tubing to 8322'. Set packer. Nippled down BOP and nippled up tree. Tested annulus to 1000 psi. Fluid circulated. Nippled down tree. Reset packer - would not set. Nippled up BOP. Shut down for night. 7-10-2000 - TOOH with tubing and packer. TIH with new packer and tubing. Set packer at 83322'. Nippled down BOP and nippled up wellhead. Testedpacker to 1500#, OK. Shut down. I hereby certify the fundamention above to the best of my toowledge and belief. CONTINUED ON NEXT PAGE: SKONATURE Operations Technician DATE July 31, 2000 TYPE OR PRENT NAME Rusty Klein THE OPERATIONE				
(This space for State Use)				
SUPERVI.	SOR, DISTRICT II		DATE	1-25-00
APPROVED BY	m secondari	U!		~ /