

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-101

Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 6 Copies

Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUG BACK, OR ADD A ZONE

Operator Name and Address Nearburg Producing Company 3300 N A St., Bldg 2, Suite 120 Midland, TX 79705		OGRID Number 015742
Property Code 26071		API Number 30-015-31186
Property Name Enterprise 32 State Com		Well No. 1

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
D	32	18S	29E		660	North	740	West	Eddy

Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
Proposed Pool 1 Turkey Track; Morrow, North (Gas)					Proposed Pool 2				

Work Type Code N	Well Type Code G	Cable/Rotary R	Lease Type Code S	Ground Level Elevation 3441
Multiple No	Proposed Depth 11500	Formation Morrow	Contractor UTI #306	Spud Date 07-01-00

Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17-1/2"	13-3/8"	48#	350'	500 sx	Circ to surface
12-1/4"	8-5/8"	32#	3000'	1500 sx	Circ to surface
7-7/8"	5-1/2"	17# & 20#	11,500'	1000 sx	Cover productive zones
* Sufficient to cover all oil, gas & water bearing zones.					

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Propose to drill the well to sufficient depth to evaluate the Morrow formation. After reaching TD, logs will be run and casing set if the evaluation is positive. Perforate, test and stimulate as necessary to establish production.

Acreage dedication is 320 acres; N/2 of Section 32.

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Kim Stewart

Printed name:

Kim Stewart

Title:

Regulatory Analyst

Date:

06-12-00

Phone:

915/686-8235

OIL CONSERVATION DIVISION

Approved By:

ORIGINAL SIGNED BY TIM W. GUM

Title:

DISTRICT II SUPERVISOR

Approval Date:

JUN 14 2000

Expiration Date:

JUN 14 2001

Conditions of Approval:

Attached: ☐

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
P.O. BOX 2088, SANTA FE, N.M. 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 86500	Pool Name Turkey Track; Morrow, North (Gas)
Property Code	Property Name ENTERPRISE 32 STATE COM	Well Number 1
OGRID No. 15742	Operator Name NEARBURG PRODUCING COMPANY	Elevation 3441

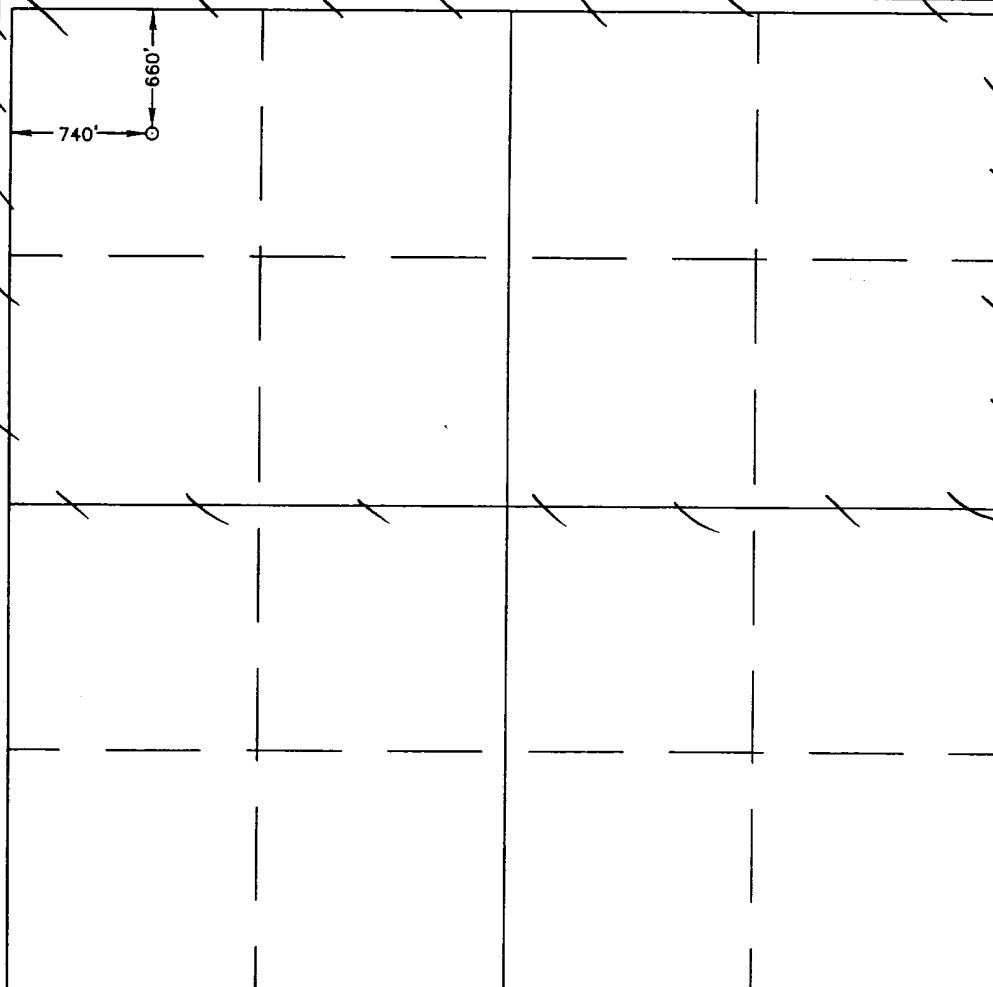
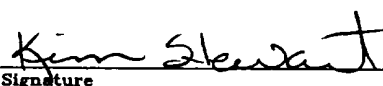
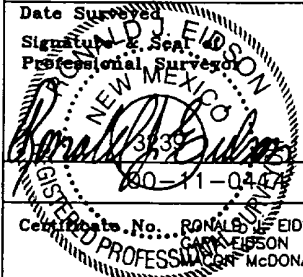
Surface Location

UL or lot No. D	Section 32	Township 18 S	Range 29 E	Lot Idn	Feet from the 660	North/South line NORTH	Feet from the 740	East/West line WEST	County EDDY
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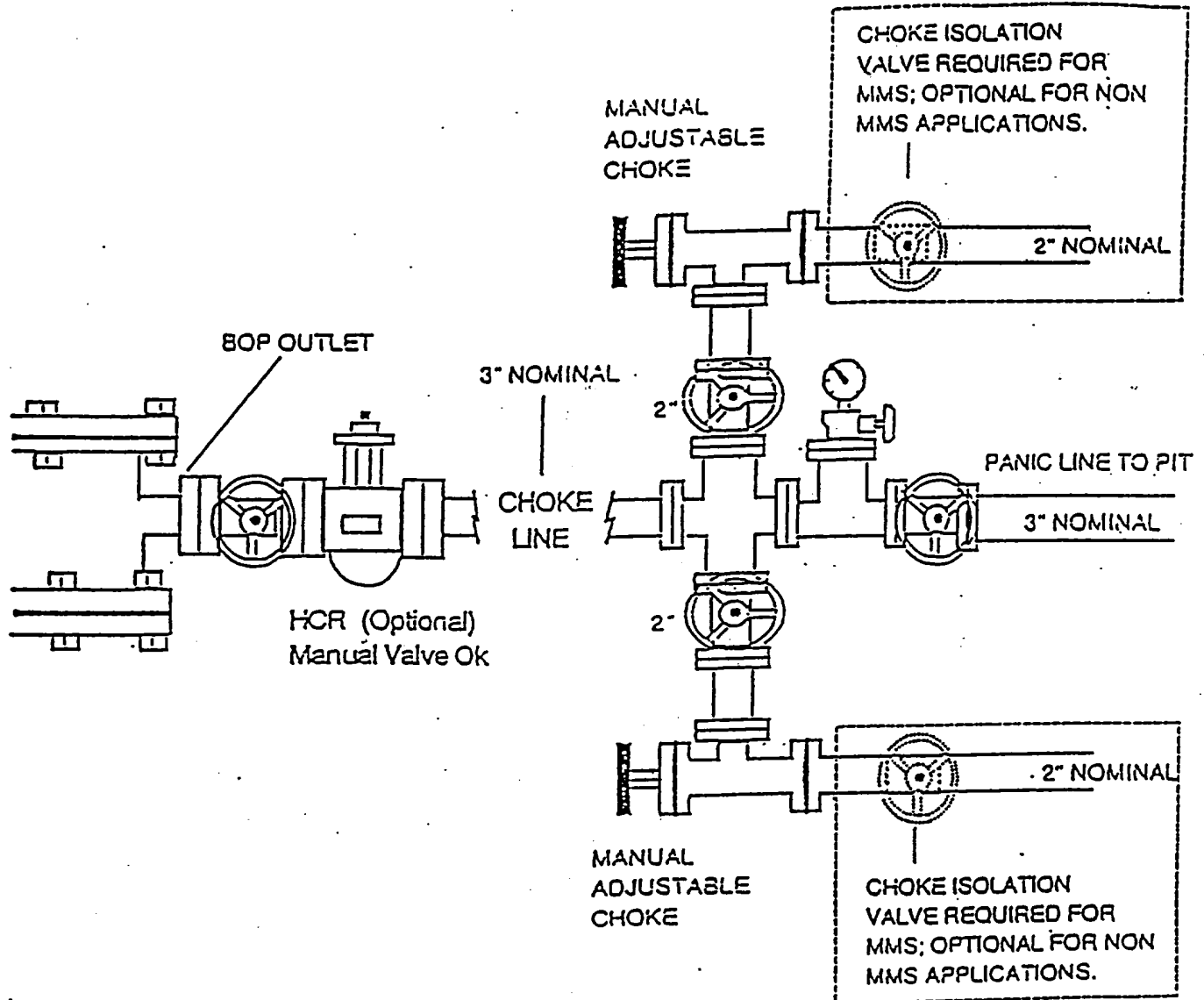
Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 320	Joint or Infill N	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

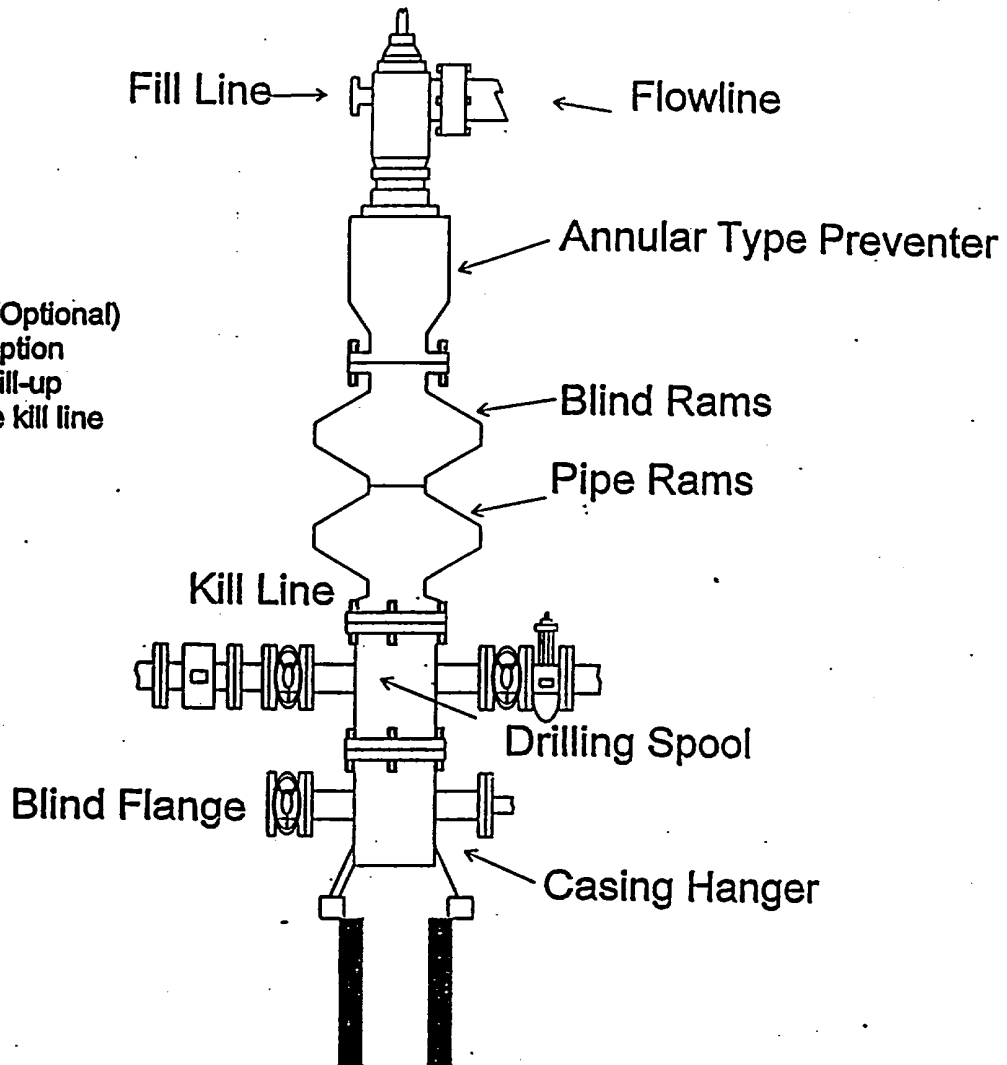
	OPERATOR CERTIFICATION	
	I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.	
	 Signature	
	Kim Stewart Printed Name Regulatory Analyst Title June 12, 2000 Date	
	SURVEYOR CERTIFICATION	
	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.	
	MARCH 30, 2000 Date Surveyed	
	 Signature of Seal Professional, Surveyor RONALD J. EIDSON 3239 4/05/00 100-11-0447	
Certificate No. RONALD J. EIDSON 3239 CARM EIDSON 12641 MCDONALD 12185		

ARBURG PRODUCING COMPAN
CHOKE MANIFOLD
5M SERVICE



NEARBURG PRODUCING COMPANY
BOPE SCHEMATIC

Rotating Head (Optional)
Drilling Nipple option
must include a fill-up
line. Do not use kill line
for fill up.



1500 Series

30-015-21186

Grid-15742

Prop-26071

Pool-86500

10-18-00

Comp Next-NCT

200-11393

Lh-M-CFL-NCT

200-11393

Net GR Spect

200-11393

Smead.
UPC 15334
No. 2-153C
HASTINGS, MN



Geek Taps per 136A

Gates	1000 (op)	Canyon	9560
Trivers	1234 (op)	Strawn	9840
Queen	1837 (op)	Atoka	10350
Grayburg	2262 (op)	Datum	10624
San Andres	2816 (op)	Morrow LS	10780
Bone Spring	3498	Morrow CI	10910
1st BS Sand	6584		
2nd BS Sand	7367		
3rd BS Sand	8377		
Wolfcamp	8692		
Penn (NC)	9073		

