

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.
30-015-31186

5. Indicate Type of Lease
STATE ☒ FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Enterprise 32 State Com

8. Well No.
1

9. Pool name or Wildcat
Turkey Track; Morrow, North (Gas)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
Nearburg Producing Company

3. Address of Operator
3300 N A St., Bldg 2, Suite 120, Midland, TX 79705

4. Well Location
Unit Letter D 660 Feet From The North Line and 740 Feet From The West Line
Section 32 Township 18S Range 29E NMPM Eddy County

10. Date Spudded
07/07/00

11. Date T.D. Reached
08/03/00

12. Date Compl. (Ready to Prod.)
09/20/00

13. Elevations (DF & RKB, RT, GR, etc.)
3441' GR

14. Elev. Casinghead

15. Total Depth
11,422'

16. Plug Back T.D.
11,242'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By
Rotary Tools ☒ Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
11,088' - 11,104' - Morrow

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
DLL/LDT/CNL/GR/CAL

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48#	402'	17-1/2	390 sx	NA
8-5/8	24# & 32#	3487'	11	900 sx	NA
5-1/2	17# & 20#	11,321'	7-7/8	550 sx	NA

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8	10,984'

26. Perforation record (interval, size, and number) 11,088' - 11,104' - 6 JSPF - 96 holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 11,088' - 11,104' AMOUNT AND KIND MATERIAL USED Pumped 225,000 SCF N2		

28. PRODUCTION							
Date First Production 09/20/00		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 09/29/00	Hours Tested 24	Choke Size 48/64"	Prod'n For Test Period	Oil - BbL. 2	Gas - MCF 1223	Water - BbL. 2	Gas - Oil Ratio 61,150
Flow Tubing Press. 50	Casing Pressure --	Calculated 24-Hour Rate	Oil - BbL. 2	Gas - MCF 1223	Water - BbL. 2	Oil Gravity - API - (Corr.) 60	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Tony Bunch
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30. List Attachments C-104, Deviations and Logs
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Kim Stewart Printed Name Kim Stewart Title Regulatory Analyst Date 10/16/00