

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995
SIGNATURE AND SERIAL NO.
NM 83066

N.M. Oil and Gas Division
811 S. 1st Street
Alameda, NM 88210

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ OTHER RESV. ☐ Other _____

2. NAME OF OPERATOR
Mewbourne Oil Company

3. ADDRESS AND TELEPHONE NO.
PO Box 5270, Hobbs, New Mexico 88241 (505-393-5905)

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface
1060' FSL & 660' FWL
At top prod. interval reported below
At total depth
Same

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Crow Flats 34 Federal #1

9. API WELL NO.
30-015-31213 SI

10. FIELD AND POOL, OR WILDCAT
SE Crow Flats Morrow

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 34 T-16S R-28E

14. PERMIT NO. DATE ISSUED 06/26/00

12. COUNTY OR PARISH Eddy

13. STATE NM

15. DATE SPURRED 07/12/00

16. DATE T.D. REACHED 08/17/00

17. DATE COMPL. (Ready to prod.) 08/26/00

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3528 GL

19. ELEV. CASINGHEAD 3528

20. TOTAL DEPTH, MD & TVD 10030

21. PLUG, BACK T.D., MD & TVD 9990

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY ROTARY TOOLS all

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
9666-9682' TVD. Morrow

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DDL w/ Micro & DNGR & CBL.

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8	40	54.5	565	Surface. 320 sks Lite & 200 sks 'C'	N/A
8 5/8	32	2090	12 1/4	Surface. 725 sks Lite & 200 sks 'C'	N/A
5 1/2	17	10030	7 7/8	4930'. 780 sks Lite & 260 sks 'H'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
9666-9682. 4 spf. 64 holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9666-9682	2000 gals 7 1/2% MSA & N2 & BS
	Frac w/ 52000 gal 70Q Foam & 51500#
	20/40 Interprop.

33. * PRODUCTION

DATE FIRST PRODUCTION 08/25/00

PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)
Flowing

WELL STATUS (Producing or shut-in)
Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
08/26/00	24	48		3	380	6	126.667

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)
460	50		3	380	6	52

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

TEST WITNESSED BY
Parsons

35. LIST OF ATTACHMENTS
Deviation Survey & E-Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE District Manager DATE 08/28/00

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

