

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-101
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUG BACK, OR ADD A ZONE

Operator Name and Address Nearburg Producing Company 3300 N A St., Bldg 2, Suite 120 Midland, TX 79705		OGRID Number 015742
		API Number 30-015-31216
Property Code 26135	Property Name Pathfinder 19 State Com	Well No. 1

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
B	19	18S	28E		660	North	1980	East	Eddy

Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
Proposed Pool 1 Illinois Camp Turkey Track, Morrow, North (Gas)					Proposed Pool 2				

Work Type Code N	Well Type Code G	Cable/Rotary R	Lease Type Code S	Ground Level Elevation 3594
Multiple No	Proposed Depth 11000	Formation Morrow	Contractor UTI #306	Spud Date 10-01-00

Minimum WOC time hrs. Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17-1/2"	13-3/8"	48#	430'	300 sxs	Circ to surface
11"	8-5/8"	24# & 32#	2300'	800 sxs	Circ to surface
7-7/8"	5-1/2"	17#	11,000'	500 sxs	Circ to cover prod. csg
To cover all oil, gas & water bearing zones					

²²Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Propose to drill the well to sufficient depth to evaluate the Morrow formation. After reaching TD, logs will be run and casing set if the evaluation is positive. Perforate, test and stimulate as necessary to establish production.

Acreage dedication is 320 acres; E/2 of Section 19.

²³I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Kim Stewart*
Printed name: Kim Stewart

Title: Regulatory Analyst

Date: 06-28-00 Phone: 915/686-8235

OIL CONSERVATION DIVISION

Approved By: ORIGINAL SIGNED BY TIM W. GUM BGA
Title: DISTRICT II SUPERVISOR

Approval Date: JUN 29 2000 Expiration Date: JUN 29 2001

Conditions of Approval:
Attached: ☐