

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.
30-015-31216

5. Indicate Type of Lease
STATE ☒ FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Pathfinder 19 State Com

8. Well No.
1

9. Pool name or Wildcat
Illinois Camp Morrow, North (Gas)

WELL COMPLETION OR RECOMPLETION REPORT

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
Nearburg Producing Company

3. Address of Operator
3300 N A St., Bldg 2, Suite 120, Midland, TX 79705

4. Well Location
Unit Letter A : 660 Feet From The north Line and 1295 Feet From The east Line
Section 19 Township 18S Range 28E NMPM Eddy County

10. Date Spudded 05/29/2001 11. Date T.D. Reached 08/04/2001 12. Date Compl. (Ready to Prod.) 09/19/2001 13. Elevations (DF & RKB, RT, GR, etc.) 3594' GL 3611' KB 14. Elev. Casinghead

15. Total Depth 10,801' 16. Plug Back T.D. 10,750' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools ☒ Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 10,540' - 10,610' - Morrow 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run DLL/LDT/CNL/GR/CAL 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	440'	17-1/2"	386 sx, circ to surf	NA
8-5/8"	32#	2608'	11"	980 sx, circ to surf	NA
5-1/2"	17#	10,801'	8-3/4"	845 sx, circ to surf, TS 6200'	NA

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	10,444'	

TUBING RECORD

26. Perforation record (interval, size, and number)

10,540' - 10,610' - 4 JSPF - 172 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
10,540' - 10,610'

PRODUCTION

Date First Production 09/19/2001 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing

Date of Test 09/24/1901 Hours Tested 24 Choke Size 11.5/64" Prod'n For Test Period Oil - BbL. 3 Gas - MCF 874 Water - BbL. 3 Gas - Oil Ratio 291,333

Flow Tubing Press. 2650 Casing Pressure -- Calculated 24-Hour Rate Oil - BbL. 3 Gas - MCF 874 Water - BbL. 3 Oil Gravity - API - (Corr.) 60

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold

Test Witnessed By
Tony Bunch

30. List Attachments
C-104, Deviations and Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Kim Stewart

Printed Name Kim Stewart

Title Regulatory Analyst Date 10/09/2001