Form 3160-5 (Augurt 1999)

ITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

1301 W. Gr. d Avenue omb No. 1004-0135
Expires: November 30, 2000

Ariesia, NM 882 Tese Serial No.
NMLC061701

Reclamation

Recomplete

■ Water Disposal

☐ Temporarily Abandon

□ Well Integrity

□ Other

SUNDRY NO	OTICES AND REPORTS ON WELLS
	form for proposals to drill or to re-enter an
abandoned well.	Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

			•			
SUBMIT IN TR	IPLICATE - Other instr	ructions on reverse side 131	7. If Unit or CA/A ₁ NMNM10533	greement, Name and/or No.		
I. Type of Well ☐ Oil Well ☑ Gas Well ☐ O		6,00	8. Well Name and New Poco Loco			
2. Name of Operator HARVEY E YATES COMPAN	NY Contact	E-Mail: jatkinson@heycopora	2002 9. API Well No. 30-015-3122	B-00-X1		
^{3a.} Address P. O. BOX 1933 ROSWELL, NM 88202		3b. Phone No (include prea of Ph: 505.623 6601 Ext: 1) Fx: 505.624 5321	10. Field and Pool, S EMPIRE	or Exploratory		
4. Location of Well (Footage, Sec., Sec 8 T18S R29E SESW 86		ion) LEOE 6Z	8ZLZ3L EDDY COUN			
12. CHECK APP	ROPRIATE BOX(ES)	TO INDICATE NATURE O	F NOTICE, REPORT, OR OTH	IER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

□ Plug Back

☐ Fracture Treat

□ New Construction

Plug and Abandon

WE PROPOSE TO PLUG AND ABANDON WELL AS FOLLOWS:

☐ Alter Casing

☐ Casing Repair

□ Change Plans

Convert to Injection

- SET CIBP @ 10,200' + 30' CEMENT. CUT APPX 9,190' 5 1/2" CSG.

☐ Subsequent Report

Final Abandonment Notice

- CITATE 9# MUD.
 SPOT 100' PLUG FROM 9,250'-9,150'. TAG PLUG.
 SPOT 100' PLUG FROM 6,150'-6,050'.
 SPOT 100' PLUG FROM 3,230'-3,130'. TAG PLUG.
 SPOT 100' PLUG FROM 350'-250'. TAG PLUG.
 SET SURFACE PLUG & INSTALL DRY HOLE MARKER.

14. Thereby certify	For HARVEY E	4908 verified by the BLM Well Information System /ATES COMPANY, sent to the Carlsbad essing by Armando Lopez on 10/09/2002 (03AL0004SE)					
Name(Printed/T)	yped) JEN ATKINSON	Title AUTHORIZED SIGNATURE					
Signature	(Electronic Submission)	Date 10/09/2002					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By LES	BABYAK &	TitlePETROLEUM ENGINEER Date 10/10/2					
certify that the applica	al, if any, are attached. Approval of this notice does ant holds legal or equitable title to those rights in the applicant to conduct operations thereon.						

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

HARVEY E. YATES COMPANY WELLBORE SCHEMATIC & PROCEDURE SHEET by JEN ATKINSON 10/8/02

SPUD DATE: 11/10/2000; TD: 12/16/2000 COMP DATE: TD: 11/26/ TD: 11/26/ PBTD: 11/31/	SURFACE 13.36" 48# ST&C H-40 13.36" 48# ST&C H-40 13.36" 48# ST&C H-40 13.56" 48# ST&C H-40 13.56 st		1.1.G FROM 9250-9150; TAG PLITG.	4 [10/23/01]: Perf 10,264-10,264-10,268' (12 holes .47" w/4 spf). Acdz w/2000 gals 15% NEFE	2/22/01: Perf 10,906-10,926' & 10,932-10,946'. Acdz w/Nitrified 7 1/2% NEFE acid w/70,650 SCF N2. 2/19/01: RE-Perf 10,996-11,032 w/4 jpf 1/1/6/01: Lower Morrow Sand 10,996-11,032'. Dropped bar - did not fire.	WT & GRD 5 172" 174 J-55 DEPTH 11.175" SNS CMT 500 3x TOC 9.200" BIT SIZE 776" MARKER JOINT 10.332-10.354"
DRAWING NOT TO SCALE COMP DATE: COMP DATE: TD: 11,250' PBTD: 11,131' PBTD: 11,131' PBTD: 11,131'	SPOT 100' PLL G FROM 255-350', TAG.	SPOT 100° PLUG FROM 3330° - 3130°. FAG.	CUT APPX 9190° \$ 12" CASING, SPOT 100° PLAG FROM 9250°-9450°, TAG PLAIG. TOC @ 9200° SET CIBP @ 10,200° + 30° cement.	4 [10/23/01: Perf 10,264-10,266-10,268' (1	2/22/01: Perf 10,906-10,926' & 10,932-10,946'. Acdz w/Nitrifled 7 1/2% acid w/70,650 SCF Nz. 2/19/01: RE-Perf 10,996-11,032 w/4 lpf 1/1601: Lower Morrow Sand 10,996-11,032 Dropped bar - did not fire a control of the second state of the second s	1,131' PBTD SWS DIA PBTH PBTD PBTH PBTD PBTH PB
OPERATOR: Harvey E Yates Company ID#712000-001 DRA WELL NAME: Poco Loco 8 Fed Com #1 API#30-015-31228 LEASE #: NM LC-061701 SE4 SW/4 LOCATION: 860 FSL & 1980 FWL Pro Unit: WIZ N-See B-T18S-R28E, Eddy County 320 acres FRELD: Empire (South) Morrow ELEVATION: 3518 GL (16 KB) 3534 KB		PROCEDURE CBL 1/12/2001 by Baker Atlas: TOC 9200'; Poor to no bond from 9200' to 11040' Free pipe from 10904-10906', 10998-11032'.	PLUGGING PROCEDURES: SET CIBP @ 10.200' + 30' cement. CUT APPX 9190' 5 1.12" CASING. CIRC 9# MUD. SPOT 100' PLUG FROM 9250-9150'. TAG PLUG. SPOT 100' PLUG FROM 9150-6050'. SPOT 100' PLUG FROM 320' - 330'. TAG. SPOT 100' PLUG FROM 350'-255'. TAG. SET SURFACE PLUG & INSTALL DRY HOLE MARKER	10/23/01 Set CIBP @ 10,855' + 50' cement	2/21/01 Set CIBP @ 10,990'	SIZE: 2 3/8" 4.7 EUE N-80 - 319 jts (319-SN-Uni-V) DEPTH: SN @ 10,152' (to be removed) PKR @ 10,588' (to be removed) PKR @ 10,588' (to be removed)

Poco_Loco.xls Ray F. Nokes 10/9/2002 1:33 PM