Form 3160-5 (June 1990)

12.

N.M. Oil Cons. Division UNITED STATES 811 S. 1st Street FORM APPROVED Budget Bureau No. 1004-0135 DEPARTMENT OF THE INTERIOR Expires: March 31, 1993 BUREAU OF LAND MANAGEMENT Artesia, NM 88210 5 Designation and Serial No. NM-054434-A SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 234 18246 I. Type of Well <u>ې</u>. 8. Well Name and No. Other 2. Name of Operator Yates "6" Federal No. 3 9. API Well No. Fasken Oil and Ranch, Ltd. RECEIVED 3. Address and Telephone No. 30-015-31230 줎 ARTESIA 10. Field and Pool, or Exploratory Area (915) 687-1777 n 303 W. Wall, Suite 1800, Midland, TX 79701 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Eagle Creek Strawn S 11. County or Parish, State $\dot{\phi} f$ 1980' FNL and 1570' FWL Sec. 6, T18S, R26E Eddy, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Recompletion New Construction Subsequent Report **Plugging Back** Non-Routine Fracturing

Casing Repair Water Shut-Off Final Abandonment Notice Conversion to Injection ring Casing Add Strawn zone Dispose Water (Note: Report results of mul ntion on Wall Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates. including estimated date of starting any proposed work. If well is directionally drilled.

give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following work performed 10-12-00 to 10-22-00 to isolate existing Morrow perfs 8460'-8492', perforate and stimulate Strawn 8036'-8078'.

1. RIW and set 1.781" "F" 10,000 psi blanking plug in profile nipple @ 8420'.

- 2. Blew down tubing. NDWH, NU BOP. Test casing to 1000 psi, OK. Load tubing with 44 bbl 2% kcl water. Pressure test plug to 6300 psi, ok.
- 3. Release 2-7/8" tubing from TOSSD, POW to 8080'. Spot 500 gal 15% NEHCL acid. POW laying down 2-7/8" tubing.
- 4. ND BOP, install frac valve. Perforate Strawn 8036', 8048', 8050', 8052', 8061', 8064', 8068', 8074', 8076', 8078' 1JSPF w/4-1/2" casing gun EHD 0.41", 10 holes. Displace 500 gal acid at 9.6 bpm @ 2574 psi.
- 5. Acid frac Strawn 8036'-8078' w/4620 gal 15% XL acid III + 5040 gal 15% gelled acid + 35% CO2 @ 20 bpm and 3950 psi.
- 6. ND frac valve. NU BOP. RIW w/TOSSD, 6' 2-3/8" sub, sliding sleeve in open position and 2-3/8" N-80, EUE 8rd tubing.
- 7. Engage TOSSD. Swab Strawn zone. Test Strawn 10-22-00 @ 130 mcfpd, FTP 510 psi, choke 48/64".
- 8. Retrieve blanking plug at 8420'. Open Morrow and Strawn to production commingled downhole.

Attached are C-122 for Morrow and Strawn zones.

4. I hereby certify that the foregoing is true and correct Signed	Title	Petroleum Engineer	Dete10/27/2000
(This space for Federal or State office use) Approved by Conditions of approval, if any:	Title	OFIC SCR. DAVID C. FLASS	Date
itle 18 U.S.C. Section 1001, makes it a crime for any person kno r representations as to any matter within its jurisdiction.	wingly and willfu		

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