

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.
30-15-31232

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:
Loco Hills Welch

8. Well No.
#5

9. Pool name or Wildcat
Empire South Morrow

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3525 (GR)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Harvey E. Yates Company

3. Address of Operator
P.O. Box 1933, Roswell, New Mexico 88202

4. Well Location
Unit Letter **L** : **1450'** feet from the **South** line and **660'** feet from the **West** line
Section **4** Township **18S** Range **29E** NMPM **Eddy** County

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Spud, Surface & Intermediate Casing <input checked="" type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

8/26/2000 Spud well @ 5:00 a.m.
8/27/2000 Ran 9 jts 13 3/8" 48# ST&C H-40 csg. Cement w/450 sxs Class "C" w/2% CaCl & 1/4# celloseal. Cement did not circulate. Cement w/125 sxs class "C" w/2% CaCl in 1 stage. Circulate 25 sxs. Contacted OCD in Artesia regarding lost circulation & not circulating cement on primary cement job. Was told to proceed.
9/2/2000 Ran 69 jts 8 5/8" 32# ST&C J-55 csg. Cement w/1000 sxs 65:35 C-Poz & tail in w/350 sxs class "C" w/2% CaCl & 1/4# celloseal. PD @ 7:45 p.m. Circulate 211 sxs to pit. Alerted OCD to job, but no OCD rep on location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dianna Rodgers TITLE Production Analyst DATE 9/11/2000
Type or print name Dianna Rodgers Telephone No. 505-623-6601

(This space for State use)

APPROVED BY Jim W. Green TITLE District Supervisor DATE SEP 12 2000
Conditions of approval, if any: Note Time was and depth of casing set