and the Control of the Pinning Control of the Contr	exico JST Form C-103
Submit 3 Copies To Appropriate District . State of New Me Office	
District I Energy, Minerals and Natu 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II OII CONSERVATION	DIVISION 30-15-31232
811 South First, Artesia, NM 88210 District III 2040 South Pack	oeco 5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	STATE LI FEE 💆
District IV 2040 South Pacheco, Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Name:	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well:	Loco Hills Welch
Oil Well Gas Well Other 2. Name of Operator	8. Well No.
Harvey E. Yates Company	8. Well No. #5
3. Address of Operator	9. Pool name or Wildcat
P.O. Box 1933, Roswell, New Mexico 88202	Empire South Morrow
4. Well Location	
Unit Letter L: 1450' feet from the South line and 660' feet from the West line	
Section 4 Township 18S Range 29E NMPM Eddy County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3525 (GR)	
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING
PERFORM REMEDIAL WORK TO FEGG AND ADAIDON	REMEDIAL WORK ACTERING CASING E
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. PLUG AND
PULL OR ALTER CASING MULTIPLE	ABANDONMENT ABANDONMENT CASING TEST AND
COMPLETION	CEMENT JOB
OTHER:	OTHER: Activity on Well
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompilation.	
10/25/00 Run CBL/GR/CCL. PBTD @ 11,090'.	
10/27/00 Perf 10,962-10,968'.	
10/30/00 Acidize w/1500 gals 7 ½ HCI; 940 gals NE 270 FE; BS' & 20,000 gals SCF nitrogen.	
11/07/00 Set CIBP @ 10,947'. 11/08/00 Perf 4 jspf 120 ° phasing @ 10,832-10,871' (51 holes).	
11/09/00 Acidize w/750 gals 7.5% HCL/N2; 75,000 SCF of nitrogen & 75 BS'.	
11/13/00 Set CIBP @ 10,824'.	
11/14/00 Attempt to perf. Unsuccessful.	
11/16/00 Attempt to acidize. Unsuccessful. 11/18/00 Perf 10,799-10,804'. RECEIVED	
11/18/00 Perf 10,799-10,804'. RECEIVED 8	
11/16/00 Attempt to acidize. Unsuccessful. 11/18/00 Perf 10,799-10,804'. 11/20/00 Acidize w/750 gals 7 ½ % HCL, 98,000 N2 & 20 RCN BS. 11/27/00 Set CIBP @ 10,750'. 11/28/00 Perf 9 462-9 494 Acidize w/200 gals 15% NEFF & 4.800 gals 15% NEFF & 130 RCN BS.	
11/27/00 Set CIBP @ 10,750'.	
11/28/00 Perf 9,462-9,494. Acidize w/200 gals 15% NEFE & 4,800 gals 15% NEFE & 130 RCN BS	
11/20/00 11/27/00 11/28/00 11/28/00 11/28/00 11/28/00 12/01/00 12/04/00 Acidize w/750 gals 7 ½ % HCL, 98,000 N2 & 20 RCN BS. Set CIBP @ 10,750'. Perf 9,462-9,494. Acidize w/200 gals 15% NEFE & 4,800 gals 15% NEFE & 130 RCN BS. Set CIBP @ 9,420'. Perf 9,207-9,250'. Acidize w/200 gals 15% NEFE & 3,800 gals 15% NEFE.	
12/04/00 Acidize w/200 gals 15% NEFE & 3,800 gals 15% NEFE.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE LANG COOKERS TITLE	Production Analyst DATE 12/07/2000
Type or print name Dianna Rodgers	Telephone No. 505-623-6601
(This space for State use)	
(This space for State use) ORIGINAL SIGNED BY TIM W. GUM BOA	JAN 0 8 2001
APPPROVED BY DISTRICT IN SUPERVISOR TITLE DATE Conditions of approval, if any:	
Commission or approxim, is any	