

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

CISE
Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-15-31232
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Harvey E. Yates Company		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 1933, Roswell, New Mexico 88202		7. Lease Name or Unit Agreement Name: Loco Hills Welch
4. Well Location Unit Letter L : 1450' feet from the South line and 660' feet from the West line Section 4 Township 18S Range 29E NMPM Eddy County		8. Well No. #5
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3525 (GR)		9. Pool name or Wildcat Empire South Morrow

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Activity on Well ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

12/08/2000 Set CIBP @ 9,200'. Perf 9,131-9,148' & 9,156-9,160', 2 jspf 120 degree phasing. Acidize with 2,500 gallons 15% NEFE & 84 RCN BS.

12/12/2000 RD PU and clean location.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dianna Rodgers TITLE Production Analyst DATE 12/13/2000
Type or print name Dianna Rodgers Telephone No. 505-623-6601

(This space for State use)

APPROVED BY ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR TITLE

Conditions of approval, if any:

DATE JAN 08 2001