

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 N. Main St., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-10
Revised March 25, 199

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Harvey E. Yates Company P.O. Box 4933 Roswell, NM 88202 505-623-6601		OGRID Number 010179
APN Number 30415-31232		Reason for Filing Code NW
Property Code 12988	Pool Name <i>Loco Hills West</i> Property Name Loco Hills West	Pool Code 39516 Well Number #5

II. Surface Location

Lot or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
L	4	18S	29E		1,450'	South	660'	West	Eddy

Bottom Hole Location

Lot or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
Law Code	Producing Method Code	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	ORG	POD ULSTER Location and Description
882100	BOTT P.O. BOX 4446 HOUSTON, TX 77218-4446	9831703		UNIT 1, SEC 4, T18S, R29E, EDDY COUNTY, NM
882107	CONOCO, INC. 10 DENTRA DRIVE MIDLAND, TX 79705	2831214		UNIT 1, SEC 4, T18S, R29E, EDDY COUNTY, NM

IV. Produced Water

POD 2831705	POD ULSTER Location and Description
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V. Well Completion Data

Spud Date 8/26/2000	Ready Date 12/12/2000	TD 11,200'	PBTD 9,200'	Perforations 9,131-9,160'	DWC, MC
Hole Size 17 1/2"		Casing & Tubing Size 13 3/8"	Depth Set 400'	Stacks Cement 975 SXS	
12 1/4"		8 5/8"	8,086'	1,350 SXS	
7 7/8"		5 1/4"	11,200'	1,300 SXS	

VI. Well Test Data

Date New Oil 12/14/2000	Gas Delivery Date 12/14/2000	Test Date 12/15/2000	Test Length 22 hrs	Thg. Pressure	Cog. Pressure
Choke Size 74	CU	Water 11	Gas 111	AOF	Test Method

I hereby certify that the data of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Dianna Rodgers*
Printed name: Dianna Rodgers

Title: Production Analyst

Date: 12/15/2000

Phone: 505-623-6601

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

*Called EOT
for task
at trapping
on 12/15/00
KCR*

*mailed to Dianna
OCD 12/15/00*