

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other Instructions on reverse side)
N.M. Oil Cons. Division
601 S. 1st Street
Artesia, NM 88210-2834
Regat. Bureau Form 004-0135
Expires August 31, 1985

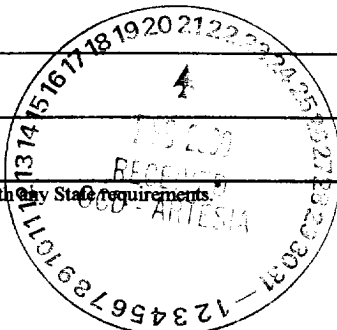
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17

5. UNIT AGREEMENT NO. SERIAL NO.
LC-029418-B

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR The Wiser Oil Company		7. UNIT AGREEMENT NAME Lea "D"	
3. ADDRESS OF OPERATOR P.O. Box 2568 Hobbs, New Mexico 88241		8. API WELL NO. 30-015-31265	
4. LOCATION OF WELL (Report location clearly and in accordance with State requirements. See also space 17 below.) At surface 10' FNL & 52' FEL Sec. 26-T17S-R31E Unit A		9. WELL NO. 24	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3859'	
16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data		12. COUNTY OR PARISH Eddy	
		13. STATE NM	



NOTICE OF INTENTION TO:

TEST WATER SHUT OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT * ☐

(Other) Spudding, Cementing Surface & Production Casing

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU United Drilling Co., Rig # 21. Spudded 12-1/4" surface hole @ 10:00 a.m. 11/17/00. Drilled hole to 630'. Ran 15 jts. 8-5/8" 23# ISW-42 ST&C csg. Set at 625'. BJ Services cemented with 193 sks. POZ Class "C" w/6% Bentonite lead cement. Tailed in w/100 sks. Class "C" with 2% CaCl. Plug down at 7:00 a.m. 11/18/00. Circulated 100 sks. to pit. BLM was notified, no representative present. NU BOP & tested csg. to 1000# for 30 minutes. No pressure loss. WOC 18 hrs.

Drilled 7-7/8" production hole to a depth of 4150'. Ran logs and elected to run casing. Ran 97 jts. 5-1/2" 17# J-55 LT&C casing. Set at 4198'. BJ Services cemented with 600 sks. Class "C" POZ lead cement and 200 sks. Class "C" w/2% CaCl. Plug down at 3:00 p.m. 11/24/00. Did not circulate cement. Pressure tested casing to 1500# for 30 minutes. No pressure loss. Released rig at 3:00 p.m. 11/24/00. BLM was notified, no representative present.

ACCEPTED FOR RECORD

DEC 15 2000

18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Turner TITLE Production Tech II DATE December 14, 2000

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instruction On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.