FORM 31 (June 1990)	160-5 UNITED ST. DEPARTMENT OF T BUREAU OF LAND M SUNDRY NOTICES AND	TERIOR	N.M. Oil Cons. Division 81 Juntst Street Cl97 Artesia, NM,88210-2834
	Do not use this form for proposals to drill new	wells or to deepen or mentry to a different manual	5. Lease Designation and Serial No.
	Use APPLICATION FOR PERMIT TO D	DRILL* for such proposals	6. If Indian, Allotec or Tribe Name
	SUBMIT IN TRIP	LICATE	
1. Type of Well OIL	X GAS		7. If Unit or CA, Agreement Designation
2. Name of Ope	0/15	OTHER:	Lea
	r Oil Company		8. Well Name and No.
	Telephone Number		Lea "D" #24
8115 Pres	ston Rd., Suite 400, Dallas, TX 7522 e (214) 360-3592	5	30-015-31265
	Vell (Footage, Sec., T., R., M., or Survey Description)		10. Field and Pool, or Exploratory Area
	(1 source) Description)	Sec. 26-T17S-R31E	Grayburg Jackson 7-Rivers
		10' FLL & 52' FEL Unit A	11. County . arish, State
			Eddy Nove Mark
2	CHECK APPROPRIATE I	BOX(s) TO INDICATE NATURE OF NOTICI	E. REPORT, OR OTHER DATA
	TTL OF SUBMISSION	TYPE OF	ACTION
L	Notice of Intent	Abandonment	Change of Plans
Г	X Subsequent Report	Recompletion	New Construction
L	Subsequent Report	Plugging Back	Non-Routine Fracturing
Г	Final Abandonment Notice		Water Shut-Off
		Altering Casing	Conversion to Injection
		X Other: Perf., Acidize, Frac	Dispose Water
3. Describe Prop subsurface loc	ossed or Completed Operations (Clearly state all pertinent deta cations and measured and true vertical depths for all markers a	le and european de la contraction de la contract	(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log Form)
8. Describe Prop subsurface loc /12/01 /22/01 /23/01 /24/01 /30/01	Set Lufkin 228-256-100 Mark Unit WH 1 NU frac valve, BOP. TIH w/ RBP retriev Retrieve RBP. TIH w/ MS/MA. SN, 125	ils, and give pertinent dates, including estimated date of starting an ind zones pertinent to this work)* 800 #. Open well to frac tank on 10/64" choke an	(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log Form) y proposed work. If well is directionally drilled, give d tie well into Lea "D" Battery
/12/01 /22/01 /23/01 /24/01 /30/01 // Signatur // hereby cenify // me/Signatur	Set Lufkin 228-256-100 Mark Unit WH 1 NU frac valve, BOP. TIH w/ RBP retriev Retrieve RBP. TIH w/ MS/MA. SN, 125 TIH w/ 2-1/2" x 1-3/4" x 22' pump on 15 Test Well mation is needed, please contact the undersigned at (2 that the fogggoing is true and corpet.	uls. and give pertinent dates, including estimated date of starting an ind zones pertinent to this work)* 800 #. Open well to frac tank on 10/64" choke an ing head jts. 2-7/8" tbg. SN @ 3916'. Turn well into flowli 5-7/8" rods, hung well on, and left well pumping to 214)360-3592, FAX (214) 373-3610	(Note: Report results of multiple completions on Welt Completion or Recompletion Report and Log Form) y proposed work. If well is directionally drilled, give d tie well into Lea "D" Battery ne to battery
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<pre>/12/01 /22/01 /23/01 /24/01 30/01 interest centify me/Signatur s space for Fede opproved by</pre>	Set Lufkin 228-256-100 Mark Unit WH 1 NU frac valve, BOP. TIH w/ RBP retriev Retrieve RBP. TIH w/ MS/MA. SN, 125 TIH w/ 2-1/2" x 1-3/4" x 22' pump on 15 Test Well rmation is needed, please contact the undersigned at (2) that the foregoing is true and correct. re:	Its. and give pertinent dates, including estimated date of starting an ind zones pertinent to this work)* 800 #. Open well to frac tank on 10/64" choke an ing head jts. 2-7/8" tbg. SN @ 3916'. Turn well into flowli 5-7/8" rods, hung well on, and left well pumping to 5-7/8" rods, hung well on, and left well pumping to 214)360-3592, FAX (214) 373-3610 /Catherine A. Aniello Title: Regulate	(Nor: Report results of multiple completions on Well Completion or Recompletion Report and Log Form)   y proposed work. If well is directionally drilled, give   d tie well into Lea "D" Battery   ne   to battery   Record, A.M. A.M. A.M. A.M. A.M. A.M. A.M. A.M

\*See Instructions On Reverse Side