## N. M. Oil Cons. Division:

Form 3160-3

ARTESIA, NM 88210-2834

(August 1999)				OMB No. 1004-0136  Expires November 30, 2000	
LINITED STATES				5. Lease Serial No.	
UNITED STATES  DEPARTMENT OF THE INTERIOR				LC-047633-B	
BUREAU OF LAND MANGEMENT				6. If Indian, Allottee or Tribe Name	
BONEAG OF ENTRY MARKSENERS				,	
APPLICATION FOR PERMIT TO DRILL OR REENTER					
a. Type of Work: X DRILL REENTER				7. If Unit or CA Agreement, Name and No.	
				8. Lease Name and Well No.	
1b. Type of Well: Oil Well X Gas Well Other Single Zone Multiple Zone				Sibyl "1" Fed No. 1 23536	
2. Name of Operator				9. API Well No.	
EOG Resources, Inc. 7327				30-015-31276	
3a. Address	3b. Phone No. (include area code)			10. Field and Pool, or Exploratory	
P.O. Box 2267, Midland, TX 79702	(915)686-3714			(Morrow) Cedar hake	
4. Location of Well (Report location clearly and in accordance with any State requirements.*)				11. Sec., T., R., M., or Blk. And Survey or Area	
At surface 1,980' FNL & 1,134' FEL (UL H)				Sec 1, T18S, R30E	
At proposed prod. Zone Same as surface					
14. Distance in miles and direction from nearest town or post office*				12. County or Pa	i i
3 miles SE to Loco Hills	40 No 40			Eddy	NM - Abi- well
15. Distance from proposed*	16. No. of Acres in lease 17. Spacing			g Unit dedicated to	o this well
location to nearest property or lease line, ft. 1,134'					
(Also to nearest drig. Unit line, if any) same	320			E/2	
18. Distance from proposed location*	19. Proposed Depth 20. BLM/B		IA Bond No. on file		
to nearest well, drilling, completed applied for, on this lease, ft. 700	12,100'			NM2308	
applied for, on this lease, ft. <b>700</b> 21. Elevations (Show whether DF, KDB, RT, GL, etc)	22. Approximate date work will start*		23. Estimated duration		
GL-3567	7.7	8/1 <b>5/2000</b>		30 days	
GL-0307	24. Attachments				
The following completed in accordance with the requirements of Onshore Oil an Gas Order No. 1, shall be attached to this form:					
1. Well plat certified by a registered surveyor.  4. Bond to cover the operations unless covered by an existing bond on file (see					
2. A Drilling Plan. Item 20 above)					
3. A Surface Use Plan (if the location is on National Forest Sytem Lands, the 5. Operator certification.					
SUPO shall be filed with the appropriate Forest Service Office)  6. Such other site specific info authorized officer.				rmation and/or plan	s as may be required by the
25. Signature	Name (Printe	d/Typed)		Date	
Mich crane	Mike Francis				6/30/2000
Title		-			
Agent					
	Name ( <i>Printed/Typed</i> )			Date	AUG 03 2000
	Office PFO				
Application approval does not want to certify the applicant holds legal or equitable title to those rightes in the subject lease which would entitle the applicant to conduct					
Application approval does not warrant or certify the applicant holds legal of equitable title to those rightes in the subject lease which would entitle the applicant to conditions of approval, if any, are attached					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United					

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisidiction.

\*(Instructions on reverse)



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