

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
OXY USA INC. 16696

3a. Address P.O. BOX 50250  
MIDLAND, TX 79710-0250 3b. Phone No. (include area code)  
915-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
660 FNL 660 FEL NENE(A) Sec 10 T18S R28E 29

5. Lease Serial No.

LC062072

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Oxy Roadside Federal #1

9. API Well No.

30-015-31277

10. Field and Pool, or Exploratory Area

Under Empire Morrow, South

11. County or Parish, State

EDDY NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

**TYPE OF ACTION**

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other Set Casing

Curt

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See other side

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

DAVID STEWART

Title

REGULATORY ANALYST

Signature

David Stewart

Date

10/16/00

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

DRILL 8-3/4" HOLE TO TD @ 11496', 9/18/00, PUMP SWEEP & CHC. RIH W/ OPEN HOLE LOGS, POOH. RIH TO RUN DST AS FOLLOWS:

Finish trip out of hole. Pick up DST tools & trip in hole. Rig up surface equipment & set packers. Run DST #1. Pull Packers loose & chain out of hole. Break down & load test tools. Trip in hole w/ drill collars. TEST RESULTS: Hydro static pressure before test 5863 psi. Initial open 15 minutes, Bottom of bucket in 25 seconds. Surface pressure at end of Initial flow 6.6 psi. Bottom hole pressure at end of initial flow 217 psi. Shut in for 1 hour, BHP built up to 895 psi. Open tool for final flow, bottom of bucket in 10 seconds, surface pressure at end of final flow was 20 psi. BHP at beginning of flow 220 psi, at end of flow 278 psi. Gas to surface in 26 minutes. Estimated rate of 10.8 mcfd at end of flow period. Shut in for 3 hours. BHP at end of shut in 1391 psi. Hydrostatic after pulling packers loose 5856 psi. Mechanically successful DST.

REC VERBAL APPROVAL FROM DAVID GLASS-BLM TO TACK CASING 500' ABOVE ATOKA AS LONG AS IT IS 500' ABOVE PRODUCING INTERVAL. RIH W/ 5-1/2" 17# N80-P110 CSG & SET @ 11496'. M&P 330sx 61/15/11-C/POZ/CSE W/ .7% FL-25 + .7% FL-52 + 8#/sx GILSONITE + 1% BA61 FOLLOWED BY 50sx CL C CMT W/ .7% FL-25, DISP W/ KCLW, PLUG DOWN @ 2400hrs MDT 6/23/00. CEMENT DID NOT CIRCULATE, CALC TOC-9900'. BLM NOTIFIED BUT DID NOT WITNESS. ND BOP, SET SLIPS, CUT OFF CSG, NUWH & JET CLEAN PITS, REL RIG @ 2200hrs MDT 9/24/00. SI WOCU.