District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

## OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPO	)RT
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o	¹ Operator name and Address XY USA WTP Limited Partnership	<sup>2</sup> OGRID Number 192463
	<sup>3</sup> Reason for Filing Code AG - AO - RT-2000bbl	
<sup>4</sup> API Number 30-015-31277	<sup>5</sup> Pool Name UNDESGINATED EMPIRE MORROW, SOUTH	6 Pool Code 76400
<sup>7</sup> Property Code 26492	<sup>8</sup> Property Name OXY ROADSIDE FEDERAL	<sup>9</sup> Well Number

#### II. <sup>10</sup> Surface Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	E-4/37 4 11	
	[		ı ı		Total moin the	1401 HT PORTH THE	reet from the	East/West line	County
A	10	18S	29E		660	NORTH	660	EAST	EDDY

# 11 Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South lin	e Feet from the	East/West line	County
12 Lse Code F	13 Producin	g Method Code F	<sup>14</sup> Gas	Connection Date 12/17/00	<sup>15</sup> C-129 Permi	t Number	<sup>16</sup> C-129 Effective Da	ate 17 C-	129 Expiration Date

# III. Oil and Gas Transporters

<sup>19</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD <sup>21</sup> O/	G 22 POD ULSTR Location and Description
15694	NAVAJO REFINING INC.	2827926 °	and Determine
	P.O. BOX 159	40 47 /40	
	ARTESIA, NM 88210		197
147831	AGAVE ENERGY CO.	1827927 G	· 以及XXXXX
	105 S. FOURTH ST.		
Mark and the street of the second	ARTESIA, NM 88210		<b>A</b> 5
			RECEIVED
			RECEIVED (S)

### IV. Produced Water

23 POD	<sup>24</sup> POD ULSTR Location and Description
2827928	

## V. Well Completion Data

<sup>25</sup> Spud Date 8/11/00	<sup>26</sup> Ready Date 12/1/00	<sup>27</sup> TD 11496'	<sup>18</sup> PBTD 11426'	<sup>29</sup> Perforations 10300-10423'	<sup>30</sup> DHC, DC,MC	
31 Hole Size	32 Casing	& Tubing Size	33 Depth Set		<sup>34</sup> Sacks Cement	
17-1/2"	1	3-3/8"	310'			
12-1/4"		9-5/8"			308 1450	
8-3/4"		5-1/2"	3238' 11496'			
					380	

### VI. Well Test Data

35 Date New Oil	<sup>36</sup> Gas Delivery Date	37 Test Date	<sup>38</sup> Te	st Length	<sup>39</sup> Tbg. Pressure	40 Csg. Pressure
41 Choke Size	42 Oil	<sup>42</sup> Oil <sup>43</sup> Water		Gas	45 AOF	4 Test Method
<sup>47</sup> I hereby certify that the rule with and that the information g knowledge and belief.	s of the Oil Conservation Division	n have been complied to the best of my		OIL CON	      SERVATION DIV	ISION
Signature:	in Stal		Approved by:	ORIGII DISTR	NAL SIGNED BY TIA ICT II SUPERVISOR	A W. GUM
	STEWART		Title:		TO TO LET COLON	may !
Title: REGULA	TORY ANALYST		Approval Date:			
Date: 2(13/01		685-5717	<b> </b>	· · · · · · · · · · · · · · · · · · ·	FEB.	6 2001
If this is a change of operat	tor fill in the OGRID number a	nd name of the previous	operator			
Previous O	perator Signature		Printed Nan	1e	Title	Date