

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Oil Cons. M APPROVED
N.M. Div. Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210
Budget Bureau No. 1004-0135
Expires July 22, 1996

SUBMIT IN TRIPLICATE - Other instructions on reverse side		6. If Indian, Allottee or Tribe Name
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit or CA/Agreement, Name and/or No.
2. Name of Operator OXY USA WTP Limited Partnership		8. Well Name and No. OXY ROADSIDE #1 FEDERAL
3a. Address P.O. Box 50250, Midland, TX 79710-0250	3b. Phone No. (include area code) 915-685-5717	9. API Well No. 30-015-31277
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660 FNL 660 FEL NENE(A) Sec 10 T18S R29E		10. Field and Pool, or Exploratory Area UNDSG EMPIRE MORROW, S.
		11. County or Parish, State EDDY NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>COMPLETION</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

SEE ATTACHED



14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) David Stewart	Title Sr. Regulatory Analyst
	Date 9/6/01

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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ATTACHMENT 3160-5
 OXY USA WTP LIMITED PARTNERSHIP
 OXY ROADSIDE FEDERAL #1
 SEC 10 T18S R29E
 EDDY COUNTY, NM

MIRU PU 9/26/00, RUWL, RIH W/ CBL, TAG @ 11426', TOC @ 9764', RDWL. RIH & PERF W/ 4SPF @ 11018-11042, 10954-10970', TOTAL 160 HOLES. RIH W/ PROD ASSBLY, SET PKR @ 10880', PUMP 300gal XYLENE & 500gal 15% NeFe HCL. NDBOP, NUWH, ACIDIZE W/ 2000gal 7½% NEFE HCL ACID W/ 30% METHANOL & 1000SCF/BBL N2, MAXP-5970#, ISIP-5635#. OPEN WELL TO PIT & REC 8BW IN 2hrs, 14/64CHK, FFTP-850#. SITP-1500#, OPEN WELL TO PIT, BLED TO 0# IN 2hrs, SWAB 37BLW IN 8hrs, BURN 2' FLARE. REL PKR, POOH, ACIDIZE W/ 900gal 7½% NEFE HCL ACID W/ 30% METHANOL & 1000SCF/BBL N2 FOLLOWED BY 25000gal GEL CO2 FRAC W/ 40000# 20/40 SAND, MAXP-5519#, ISIP-4599#. OPEN WELL TO PIT & REC 173BW IN 11hrs, 12/64CHK, FCP-700#, NO SHOW OF GAS. REC 245BW IN 24hrs, 20/64CHK, FCP-400#, GOOD SHOW OF GAS. REC 205BW IN 24hrs, 48/64CHK, FCP-100#. SICP-1100#, BLED PRES, RIH, GOOD SHOW OF GAS. RIH W/ REL M PKR (10852') W/ 2-7/8" TBG, TEST CSG TO 1500#, OK, ND BOP, NUWH. OPEN WELL TO PIT & TEST AS FOLLOWS:

HRS	FTP	EST GAS	OIL	WATER	CHOKE
6	850	950	0	22	12/64
10	60	265	0	51	16/64
9	100	265	0	2	34/64
24	215	259	0	17	34/64
24	60	264	0	1	34/64
24	65	264	0	0	34/64

RD PU 10/10/00, SI WO ENGR EVALUATION.

MIRU PU 10/30/00, SITP-3000# OPEN WELL TO PIT, BLED DOWN TO 150# IN 5hrs, REC 40BW, KILL WELL, NDT, NUBOP, REL PKR & POOH. SIP-150#, PERF W/ 2SPF @ 11404-11424', TOTAL 42 HOLES. RIH W/ PKR (11327') & 2-7/8" TBG, NDBOP, NUT, SWAB 42BW IN 2hrs W/ 4' FLARE. SITP-300#, SWAB 24BW IN 3hrs. SITP-300#, BLED DOWN IN 30min, ACIDIZE W/ 2000gal 15% NEFE HCL ACID W/ 1000SCF/BBL N2, MAXP-7900#, ISIP-6934#. OPEN WELL TO PIT ON 14/64CHK & REC 52BW IN 5hrs, GAS HIT AFTER 3hrs, FFTP-700# ON 22/64CHK, GOOD SHOW OF GAS. SITP-1350#, OPEN WELL TO PIT, BLED DOWN IN 2hrs, NDT, NUBOP, REL PKR & POOH. SIP-800#, OPEN WELL TO PIT, BLED DOWN IN 30min. RIH & SET RBP @ 10800', DUMP 2sx SAND ON TOP. PERF W/ 2SPF @ 10300-10309, 10415-10423', TOTAL 38 HOLES. RIH W/ PKR (10222') & 2-7/8" TBG, TEST CSG TO 1000#, OK. NDBOP, NUT, SWAB 63BW IN 6hrs. ACIDIZE W/ 6000gal 15% NEFE HCL ACID W/ 1000SCF/BBL N2, MAXP-6950#, ISIP-5920#. OPEN WELL TO PIT ON 10/64CHK & REC 27BW IN 3hrs, FFTP-2600# ON 12/64CHK, NO SHOW OF GAS. SITP-3350#, OPEN WELL TO PIT ON 12/64CHK & REC 98BW IN 10hrs, FFTP-1050# ON 16/64CHK W/ 12' FLARE. SITP-2450#, OPEN WELL TO PIT ON 16/64CHK, WELL BLED DOWN TO 2000# IN 2hrs, ATTEMPT TO KILL WELL, LET WELL CONTINUE TO FLOW, WELL BLED DOWN TO 200# IN 5hrs ON OPEN CHK, REC 41BW, KILL WELL, NDT, NUBOP, REL PKR & POOH. SITP-1050# BLED DOWN IN 1hr, REL RBP, POOH. SITP-700#, BLED DOWN, RIH W/ PKR (10216') & 2-7/8" TBG, NDBOP, NUT. SITP-2000#, OPEN WELL TO PIT ON 14/64 CHK, BLED DOWN TO 0# IN 2hrs. SWAB 40BW IN 2hrs & WELL KICKED OFF FLWG, REC 22BW IN 4hrs ON OPEN CHK, FFTP-80#, RDPU 11/21/00.

SITP-2700#-OWTP 15/64, REC 48BW IN 10hrs, FFTP-100#, OPEN CHK, FAIR SHOW GAS.
 SITP-2350#-OWTP 18/64, REC 51BW IN 9hrs, FFTP-50#, 48/64CHK, FAIR SHOW GAS.
 SITP-2800#-OWTP 18/64, REC 40BW IN 10hrs, FFTP-75#, OPEN CHK, FAIR SHOW GAS.
 SITP-2350#-OWTP 18/64, REC 45BW IN 9hrs, FFTP-50#, OPEN CHK, FAIR SHOW GAS.
 SITP-2000#-OWTP 18/64, REC 18BW IN 9hrs, FFTP-75#, OPEN CHK, FAIR SHOW GAS.
 SITP-2000#-OWTP OPEN CHK, REC 48BW IN 10hrs, FFTP-75#, OPEN CHK, FAIR SHOW GAS.
 SITP-1950#-OWTP 18/64, REC 12BW IN 9hrs, FFTP-75#, OPEN CHK, FAIR SHOW GAS.
 SIW, WOPL, 12/1/00. PWOL & TEST AS FOLLOWS:

Date	Oil	Gas	Water
12/17/2000	18	284	7
12/18/2000	0	277	0
12/19/2000	0	204	0
12/20/2000	16	269	27
12/21/2000	12	280	5
12/23/2000	12	276	0
12/24/2000	5	252	2
12/25/2000	11	237	0
12/27/2000	8	263	10
12/28/2000	4	244	2
12/29/2000	10	239	8
12/30/2000	0	167	0
12/31/2000	14	234	2
01/01/2001	0	286	10
01/04/2001	0	257	0
01/05/2001	10	260	0
01/06/2001	13	269	2
01/07/2001	2	281	0
01/08/2001	10	254	3
01/09/2001	0	280	0
01/10/2001	0	245	0
01/12/2001	0	236	0
01/13/2001	9	260	8
01/14/2001	8	233	2
01/15/2001	13	245	2
01/16/2001	4	277	0
01/17/2001	6	277	2
01/18/2001	14	253	6
01/20/2001	0	388	0
01/21/2001	3	268	3
01/22/2001	0	246	0
01/23/2001	13	335	7
01/24/2001	6	350	1
01/25/2001	12	333	7
01/26/2001	0	333	0
01/27/2001	8	335	2
01/28/2001	13	335	6
01/31/2001	0	389	0

NMOCD POTENTIAL TEST - 2/1/01

<u>HRS</u>	<u>FTP</u>	<u>GAS</u>	<u>OIL</u>	<u>WATER</u>	<u>CHOKE</u>
24	278	380	15	6	OPEN

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