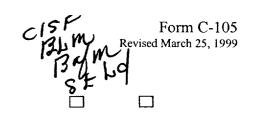
Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 South First, Artesia, NM 88210 <u>District III</u>

State of New Mexico Ene. , Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505



| 1000 Rio Brazos Rd., Aztec, NM 87410 | 1000 Rio Brazos Rd., Aztec, NM 87410 | 1220 S. St. Francis Dr., Santa Fe, NM 87505

									WELL API NO.30-015-31302				
									5. Indicate Type of Lease STATE FEE State Oil & Grant Leave N				
									State Oil & Gas Lease No.				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
la TYPE OF WELL: Other Other									7. Lease Name or Unit Agreement Name Southern Cross 32 State				
b. TYPE OF COMPLETION:									Southern Cross 32 State				
NEW WELL	WORK OVER	DEE1 EN	°- ∐	PLUG BACK	DIFF. RESVR		Other	_			1	্ ^চ ি	
2. Name of Operato	r Devor	Energy P	roduction	Company.	L.P.				Well No. 1		-/= -	\	
									9: RECTIVE				
3. Address of Operator 20 North Broadway, Suite 1500, Oklahoma City, Ok 73102 (405)228-7512									8. Pool name or Wildcat Undes Antelope Sink				
4. Well Location Unit Letter I	<u>K</u> : 1750		om The <u>S</u> Township		Line and	1980' NM		et Fro	m The West		Line County		
Section 32 10. Date Spudded	9. Date	T.D. Read			ompl. (Ready to Prod.	· · · · · · · · · · · · · · · · · · ·		s (DF	& RKB, RT, GR			Casinghead	
5/13/01	5/31/01			8/01		37			KB, 3766' DF				
15. Total Depth 16. Plug Back T.D. 25. Total Depth 8591' 17. If Multiple Compl. How Many Zones? 18. Intervals Rotary Tools Drilled By X										ools			
19. Producing Inter	val(s), of th	is complet	ion - Top.	Bottom, Na	ame		.1		20	. Was Dir	ectional Su	irvey Made	
Morrow 8381' - 8469'									No				
21. Type Electric ar Platform Express Litho-Density Con	High Resol	ution Lat		cro-CFL/C	Samma Ray, Platforn	n Express	Three Detec	ctor	No Was Well	Cored			
23. CASING RECORD (Report all strings set in well)													
					DEPTH SET	HOLE SIZE			CEMENTING RECORD		AMOUNT PULLED		
8 5/8" 4 1/2"		32#		1250' 8640'		12 1/4" 7 7/8"			983 1105				
4 1/2		11.6#		-	0040		7 770		1103		ļ		
24.	b	·L·		LIN	IER RECORD		25		TU	BING RE	NG RECORD		
SIZE	TOP		BOTTO	Л	SACKS CEMENT	SCREE	1	SIZI		DEPTH S	ET	PACKER SET	
								2 3/	/8"	8247'		8249'	
26 Perferation re	oord (inter	ol size or	ad number			27 10	TOUS OF	ED V	CTUDE CEA	TENT SO	HEEZE I	ETC	
26. Perforation record (interval, size, and number) 27. ACID, SHOT, FI 8381' - 8469 2 SPF (38 holes) DEPTH INTERVAL									ACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED				
8381' - 8469'									4000 gal 7 1/2%- 30% Methanol				
28						PRO	DUCTION	I					
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump)									Well Status (Prod. or Sh	ut-in)		
8/31/01 Date of Test	31/01 F Date of Test Hours Tested		Choke Size		Prod'n For Test	Oil – Bbl		(Producing Gas – MCF	Water - Bbl.		Gas - Oil Ratio	
9/8/01	24		18/64"		Period		3		1964	0	0 654.6		
Flow Tubing	Casing Pressure		Calculated 24- Hour Rate		Oil - Bbl.		Gas – MCF		Water - Bbl.	Oil Gravity - API -		ty - API - (Corr.)	
Press. 1000				3	1964			0					
29. Disposition of Gas (Sold, used for fuel, vented, etc.)Sold									Test Witnessed By Danny Hokett				
30. List Attachments Logs, Deviations Survey, Multipoint 31. I hereby ceftify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief													
Signature Colton Title Engineering Technician DateOctober 10, 2001													
THIREG Name K	aich Col	OIII LIU	ringui	CILIE IC	Cimician Date	CLUDEL I	<u>, 2001</u>						