

## District I

1625 N. French Dr., Hobbs, NM 88240

## District II

811 South First, Artesia, NM 88210

## District III

1000 Rio Brazos Rd., Aztec, NM 87410

## District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Encl. , Minerals and Natural ResourcesOil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505CISF  
B26m  
B34m  
S4  
L9

						WELL API NO.30-015-31302					
						5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>					
						State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
1a. TYPE OF WELL: <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> Other b. TYPE OF COMPLETION: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other						7. Lease Name or Unit Agreement Name <b>Southern Cross 32 State</b>					
2. Name of Operator    Devon Energy Production Company, L.P.						Well No. <b>1</b>					
3. Address of Operator    20 North Broadway, Suite 1500, Oklahoma City, Ok 73102    (405)228-7512						8. Pool name or Wildcat <b>Under Antelope Sink Morrow</b>					
4. Well Location Unit Letter <b>K</b> : <b>1750'</b> Feet From The <b>South</b> Line and <b>1980'</b> Feet From The <b>West</b> Line Section <b>32</b> Township <b>18S</b> Range <b>24E</b> NMPM Eddy County											
10. Date Spudded <b>5/13/01</b>		9. Date T.D. Reached <b>5/31/01</b>		10. Date Compl. (Ready to Prod.) <b>8/8/01</b>		11. Elevations (DF& RKB, RT, GR, etc.) <b>3753' GR, 3767' KB, 3766' DF</b>			12. Elev. Casinghead		
15. Total Depth <b>8640'</b>		16. Plug Back T.D. <b>8591'</b>		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By <b>X</b>			Rotary Tools <b>X</b>		
19. Producing Interval(s), of this completion - Top, Bottom, Name <b>Morrow 8381' - 8469'</b>						20. Was Directional Survey Made <b>No</b>					
21. Type Electric and Other Logs Run <b>Platform Express High Resolution Laterolog Micro-CFL/Gamma Ray, Platform Express Three Detector Litho-Density Compensated Neutron/GR</b>						21. Was Well Cored <b>No</b>					
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
<b>8 5/8"</b>		<b>32#</b>		<b>1250'</b>		<b>12 1/4"</b>		<b>983</b>			
<b>4 1/2"</b>		<b>11.6#</b>		<b>8640'</b>		<b>7 7/8"</b>		<b>1105</b>			
24. LINER RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN							
25. TUBING RECORD											
SIZE	DEPTH SET		PACKER SET								
<b>2 3/8"</b>	<b>8247'</b>		<b>8249'</b>								
26. Perforation record (interval, size, and number) <b>8381' - 8469 2 SPF (38 holes)</b>											
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.						AMOUNT AND KIND MATERIAL USED					
<b>8381' - 8469'</b>						<b>4000 gal 7 1/2%- 30% Methanol</b>					
28. PRODUCTION											
Date First Production <b>8/31/01</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Flowing</b>						Well Status (Prod. or Shut-in) <b>Producing</b>			
Date of Test <b>9/8/01</b>	Hours Tested <b>24</b>	Choke Size <b>18/64"</b>	Prod'n For Test Period	Oil - Bbl <b>3</b>	Gas - MCF <b>1964</b>	Water - Bbl. <b>0</b>	Gas - Oil Ratio <b>654.67/1</b>				
Flow Tubing Press. <b>1000</b>	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. <b>3</b>	Gas - MCF <b>1964</b>	Water - Bbl. <b>0</b>	Oil Gravity - API - (Corr.)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Sold</b>						Test Witnessed By <b>Danny Hokett</b>					
30. List Attachments <b>Logs, Deviations Survey, Multipoint</b>											
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief											
Signature <i>Karen Cottom</i> Printed Name <b>Karen Cottom</b> Title <b>Engineering Technician</b> Date <b>October 10, 2001</b>											