N. M. Oil Cons. Division

FORM APPROVED

Form 3180-3 (July 1992)

UNITED STATES

811 S. 1SUBMIT IN TRIPLICATE

ARTESIA, NM 88210-2324

OMB NO. 1004-0136 Expires: February 28, 1995

(Content mail do					5. LEASE DESIGNATION AND SERIAL NO.	
DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT				=)		
BUR	IENT			NMNM 91308 6. IF INDIAN, ALLOTTES OR TRIBE NAME		
APPLICATION FOR PERMIT TO DRILL OR DEEPEN					6. IF INDIAN, ALLOT IES ON	(I KIBE NAME
1a. TYPE OF WORK						
	DRILL X	DEEPEN			7. UNIT AGREEMENT NAM	E
OIL GAS X SINGLE MULTIPLE					Pending	
WELL WELL OTHER ZONE ZONE					8. FARM OR LEASE NAME, WELL NO. 26601	
2. NAME OF OPERATOR					Magnum Federal 5 Com No. 1	
Gruy Petroleum Management Co. /62683					9. API WELL NO.	
3. ADDRESS AND TELEPHONE NO.					30-015- 31317	
P.O. Box 140907 Irving TX 75014 972-401-3111					10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						
UNDES CADAR LAKE, MARROW, EAST					11. SEC. T.,R,M., BLOCK AND SURVEY	
	O CEIVED	D.CEIVED		OR AREA		
1650' FNL & 16	TATES		Sec. 5 T	18S R31E		
	RECTION FROM NEAREST TOWN OR POST OFFICE	•	0/4		12. COUNTY OR PARISH	13. STATE
6.2 miles Southea	st of Loco Hills		· · · · · · · · · · · · · · · · · · ·		Eddy	NM
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, T.0 990'			RES IN LEASE	17. NO. OF	OF ACRES ASSIGNED VELL	
					320	
(Also to nearest drig. unit	line, if any)	160				
18. DISTANCE FROM PROPOSED LOCATION* 19. PROPOSED DEPTH 20. ROTARY TO NEAREST WELL, DRILLING COMPLETED,					ROTARY OR CABLE TOOLS	
OR APPLIED FOR, ON THIS LEASE, FT. ' 650'			12000'		Rotary	
	630		12000		·	
21. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)		22. APPROX. DATE WORK WILL START* 8-15-00			
3702' PROPOSED CASING AND CEMENTING PROGRAM						
لاء 				ee TT	ING DEPTH	QUANTITY OF CEMENT
SIZE OF HOLE	GRADE, SIZE OF CASING		HT PER FOOT WITNESS		- 550'	465 sx circulate
17-1/2"	H-40 13 3/8"	48#	MINATOR	320		
11"	K-55 8 5/8"	24 #				995 sx circulate
7 7/8"	. N-80/S-95 5 1/2"	17 #		120	000'	860 sx TOC 8500'
The proposed well will be drilled to a depth of 12000' and completed as a Table 1800 (Atoka/Morrow) producer.						
From the base of th	e surface pipe through the run	ning of pro	duction casing, the	well wi	ill be equipped with	n a 5000 - psi BOP
system.						
CA	PITAN CONTROLLED K	ATER BA	lsin _	~ (3(9.53)	UAL OUD EOT T	
APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS						WITC ANT!
						IN 19 VIAN
						18
					tan Bark	
IN ABOVE SPACE, DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.						
If proposal is to drill or dec	ر است	diace locations				07-12-00
SIGNED	Levo tames	TITLE	Mgr. Ops. Admin		DATE	
(This space for Federal or State of	office use)					
PERMIT No.	APPROVAL DATE					
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights the state of the applicant to conduct operations thereon. CONDITIONS OF APPROVAL IF ANY D. BRAY TITLE ands And Minerals DATE AUG 1						
APPROVED BY	S/LARRY D. BHAY		ands And Miner	als	DATE	AUG 1 7 2000

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