

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

CISF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NMNM 91308					
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REMVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
2. NAME OF OPERATOR Gruy Petroleum Management Co.		7. UNIT AGREEMENT NAME Pending					
3. ADDRESS AND TELEPHONE NO. P O Box 140907 Irving Tx. 75014-0907		8. FARM OR LEASE NAME, WELL NO. Magnum Federal 5 Com No. 1					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1660' FSL & 1650' FEL At top prod. interval reported below At total depth		9. API WELL NO. 30-015-31312					
14. PERMIT NO. _____ DATE ISSUED _____		10. PAID AND POOL, OR WILDCAT Turkey Track, Morrow North					
15. DATE SPUNDED 9-3-00		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec 5 T-18S- R-31E					
16. DATE T.D. REACHED 10-21-00		12. COUNTY OR PARISH Eddy					
17. DATE COMPL. (Ready to prod.) 11-10-00		13. STATE NM					
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3702' GR		19. ELEV. CASINGHEAD					
20. TOTAL DEPTH, MD & TVD 12000'		21. PLUG, BACK T.D., MD & TVD 11954'					
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY All					
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Turkey Track, North Morrow - 11807' - 11828'		25. WAS DIRECTIONAL SURVEY MADE Yes					
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORRED No					
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED		
13 - 3/8" H-40	48 #	575'	17-1/2"	490 sx Premium circ 179 sx to bit			
8-5/8" J-55	32 #	3187'	11"	1150 sx interfill circ to surface			
5-1/2" LT&C	17#	12000'	7-7/8"	1295 sx Interfil/CI CTOC 6400'			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	11713'	10980'
31. PERFORATION RECORD (Interval, size and number) 11807' - 11828' 96 holes (ORIG. SGD.) GARY GOURLEY				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH/INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED			
33. PRODUCTION DATE FIRST PRODUCTION 11-10-00 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing DATE OF TEST 11-15-00 HOURS TESTED 24 hours CHOKE SIZE 14/64" PROD'N. FOR TEST PERIOD OIL—BBL. 62 GAS—MCF. 2300 WATER—BBL. 472 GAS-OIL RATIO 37,096 FLOW. TUBING PRESS. 2400 CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. 62 GAS—MCF. 2300 WATER—BBL. 472 OIL GRAVITY-API (CORR.)				34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESS			
35. LIST OF ATTACHMENTS NM C-122, Electric logs and Inclination Summary							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED <u>Zero Faris</u> TITLE <u>Manager Operations Admin.</u> DATE <u>12-14-00</u>							

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Mottow	11800'	