

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface location: 1810' FNL & 880' FEL, Section 6, T18S, R31E  
Bottom location: 2310' FNL & 660' FEL, Section 6, T18S, R31E

**CONFIDENTIAL**

5. Lease Designation and Serial No.  
NM-68039

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Shugart 6 Fed Com #1

9. API Well No.

30-015-31313

10. Field and Pool, or Exploratory Area

Shugart N. Morrow

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Intermediate & Production Csg

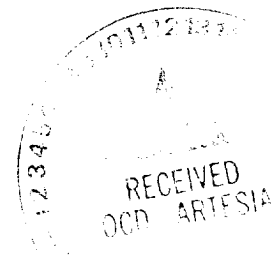
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Intermediate Csg - Drld 12-1/4" hole to 4512'. TD reached @ 1700 hrs CDT 08/12/00. Ran 103 jts 8-5/8" 32# HCK-55 & J-55 STC csg. TPGS @ 4512'. Float collar @ 4466'. BJ cmt'd w/ 1360 sks 35:55 POZ @ 12.4 ppg followed by 150 sks "C" + 1% CaCl2 @ 14.8 ppg. Plug down @ 1000 hrs CDT 08/13/00. Circ 30 sks to surface. WOC 22-1/2 hrs. Make cut-off. Weld on WH. NU BOP's & test to 2500# ok.

TD & Production Csg - Drld 7-7/8" hole to 11,950'. TD reached @ 2115 hrs CDT 09/05/00. Logged well w/ Schlumberger. Could only log from 11,710 up. Ran 284 jts 5-1/2" 20# N-80 LTC csg. Float collars 11,944' & 11,900'. DV tools 9014' & 6019'. BJ cmt'd 1st stage w/ 680 sks Cl "H" + .3% FL22 + .3% CD32 + .15% SMS + .1% R3. Circ 72 sks. Circ between stages. Cmt'd 2nd stage w/ 350 sks 65:35 POZ "C" followed by 100 sks Cl "H" + .3% FL22 + .3% CD32 + .15% SMS + .1% R3. Circ 76 sks. Circ between stages. Cmt'd 3rd stage w/ 230 sks 65:35 POZ followed by 100 sks Cl "C" + 2% CaCl2. Plug down @ 1315 hrs 09/10/00. CBL ran 09/15/00. TOC @ 4200'.



14. I hereby certify that the foregoing is true and correct

Signed

*Colin Embert*

Title Operation Tech

Date 10/10/00

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side