

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See instructions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

CSP

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>				
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>		
2. NAME OF OPERATOR Pogo Producing Company						7. UNIT AGREEMENT NAME			
3. ADDRESS AND TELEPHONE NO. P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100						8. FARM OR LEASE NAME, WELL NO. Shugart 6 Fed Com #1			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1810' FNL & 880' FEL At top prod. interval reported below At total depth 2310' FNL & 660' FEL						9. API WELL NO. 30-025-31313			
14. PERMIT NO.						DATE ISSUED 07/27/00	12. COUNTY OR PARISH Eddy	13. STATE NM	
15. DATE SPUDDED 08/04/00		16. DATE T.D. REACHED 09/05/00		17. DATE COMPL. (Ready to prod.) 09/24/00		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3634' GR		19. ELEV. CASINGHEAD 3635	
20. TOTAL DEPTH, MD & TVD 11,950		21. PLUG, BACK T.D., MD & TVD 11,773		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →		ROTARY TOOLS 0-11950	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Morrow 11,716'-63'								25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN LD/CNL - LL								27. WAS WELL CORED No	

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28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8	68#	550	17-1/2	670 sks - circ 156 sks	
8-5/8	32#	4512	12-1/4	1510 sks - circ 30 sks	
5-1/2	20#	11950	7-7/8	1460 sks - TOC @ 4200	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8	11546	
31. PERFORATION RECORD (Interval, size and number) 11,801'-18' (4 spf) 11,716'-63' (2 spf)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 11716-63 Acdz w/ 3000 gals Morrow acid w/ CO2		

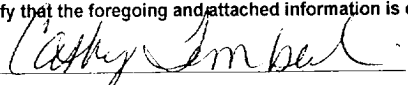
33. * PRODUCTION							
DATE FIRST PRODUCTION 09/24/00		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 10/03/00	HOURS TESTED 24	CHOKE SIZE 18/64	PROD'N FOR TEST PERIOD →	OIL--BBL. 147	GAS--MCF. 2961	WATER--BBL. 0	GAS-OIL RATIO 20143:1
FLOW. TUBING PRESS. 1550	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL--BBL. 147	GAS--MCF. 2961	WATER--BBL. 0	OIL GRAVITY-API (CORR.) 52.2	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented - Waiting on gas connection 10/14/00						TEST WITNESSED BY David Thomas	

35. LIST OF ATTACHMENTS

Sundry, C-104, Deviation Survey, C-122

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED



TITLE Operation Tech

DATE 10/10/00

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Seven Rivers	2095		
Queen	2802		
Grayburg	3175		
San Andres	3395		
Bone Springs	4360		
Wolfcamp	8830		
Strawn	10680		
Atoka	10839		
Morrow	11508		
Mississippian	11810		

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH