

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-015-3139-31319

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E7179

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
The Eastland Oil Company

3. Address of Operator
P.O. Drawer 3488, Midland, Texas 79702

7. Lease Name or Unit Agreement Name
Laurel State

8. Well No.
3

9. Pool name or Wildcat
Artesia Qn, GB, SA

4. Well Location
Unit Letter E : 2310 Feet From The North Line and 330 Feet From The West Line
Section 7 Township 18-S Range 28-E NMPM Eddy County

10. Date Spudded 10/2/2000
11. Date T.D. Reached 12/20/2000
12. Date Compl. (Ready to Prod.) 1/31/2001
13. Elevations (DF& RKB, RT, GR, etc.) 3603 GR
14. Elev. Casinghead 3602

15. Total Depth 1630
16. Plug Back T.D.
17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By Rotary Tools Cable Tools
-- 0-1630

19. Producing Interval(s), of this completion - Top, Bottom, Name
1560-1584 Queen
20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
Induction Gamma Ray- Litho-Density CN
22. Was Well Cored
NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	469	12 1/4	300 sx PP w/2% CACL	
5 1/2	17	1552	8	290 sx PP. 1/4" floccel	
				3# salt	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	1581	--

26. Perforation record (interval, size, and number)
Open hole 1552-1630

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
1560-84 1500 gal. 15% NEFE-20314 gal
gel, 105,500 SCF N2 & 31000
lbs sand.

28. PRODUCTION

Date First Production 2/1/2001
Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 1 1/4" x 10' Insert
Well Status (Prod. or Shut-in) Producing

Date of Test 2/13/2001
Hours Tested 24
Choke Size --
Prod'n For Test Period 0
Oil - Bbl. 5
Gas - MCF 1
Water - Bbl. 1
Gas - Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
vented
Test Witnessed By
Phil Hammond

30. List Attachments
Logs -LD-CN- GR, Induction- Deviation Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Travis Reed Printed Name Travis Reed Title Agent Date 2/19/01

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Northwestern New Mexico				
T. Anhy	110	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	375	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	700	T. Devonian	T. Menefee	T. Madison
T. Queen	1470	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T. _____
T. Blinebry		T. Gr. Wash	T. Morrison	T. _____
T. Tubb		T. Delaware Sand	T. Todilto	T. _____
T. Drinkard		T. Bone Springs	T. Entrada	T. _____
T. Abo		T. _____	T. Wingate	T. _____
T. Wolfcamp		T. _____	T. Chinle	T. _____
T. Penn		T. _____	T. Permian	T. _____
T. Cisco (Bough C)		T. _____	T. Penn "A"	T. _____

OIL OR GAS SANDS OR ZONES

OIL OR GAS SANDS OR ZONES

No. 1, from.....1560.....to.....1584.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....286'.....to.....295'.....feet.....70' fresh water in hole

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0	295	295	Caliche, shale, sand
295	470	175	Red sand, lime,, shale anhy.
470	735	265	Anhy, Gyp, red sand
735	1630	896	Anhy Dolomite, lime, shale