

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

C195
Op

Form C-101
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30 015-31337

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
26639

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
V-F PETROLEUM INC.

3. Address of Operator
P O BOX 1889 MIDLAND, TX 79702

4. Well Location
Unit Letter P : 990 Feet From The SOUTH Line and 990 Feet From The EAST Line
Section 18 Township 18S Range 28E NMPM EDDY County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE REVERSE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE S.K. Lawlis

VICE PRESIDENT

DATE 4/4/01

TYPE OR PRINT NAME

S.K. LAWLIS

TELEPHONE NO. 915/683-3344

(This space for State Use)

**ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR**

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APR 05 2001

WOC 30 hr

- 02/15/01 Nipple up on 9 5/8" casing & install BOP. Yellow jacket test BOP to 5,000# psi.
Drill 8 3/4" hole to 10,602'. Run openhole logs by Schlumberger.
- 03/25/01 Ran 10,613' 5 1/2" 17# L-80 LT&C casing set @ 10,602'. Cement with 820 sx premium light weight + 200 sx class "H" cement. Pump plug down with fresh water. Bump plug & pressure test casing to 3,100# psi. Bleed back & check float for flowback set slips & cut off casing. Ran temperature survey. Found TOC @ 6,950'. Release rig. Prepare for completion.