

Submit 3 Copies
to Appropriate
District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

WELL API NO.

30-015-31337

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.
26639

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐

GAS WELL ☒

OTHER

2. Name of Operator

V-F PETROLEUM INC.

3. Address of Operator

P.O. BOX 1889, MIDLAND, TEXAS 79702

7. Lease Name or Unit Agreement Name

ILLINOIS CAMP 18 STATE COM

8. Well No.

1

9. Pool name or Wildcat

ILLINOIS CAMP NORTH; MORROW

4. Well Location

Unit Letter P : 990 Feet From The EAST Line and 990 Feet From The SOUTH Line

Section 18

Township 18-S

Range 28-E

NMPM

EDDY

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: COMPLETION ATTEMPT ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE REVERSE SIDE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

S.K. Lawlis

TITLE

Vice President

DATE

6/13/01

TYPE OR PRINT NAME

S.K. Lawlis

TELEPHONE NO.

915-683-3344

(This space for State Use)

APPROVED BY

[Signature]

TITLE

DATE

7-25-01

CONDITIONS OF APPROVAL, IF ANY:



04/05/01 Install C Section of wellhead. Test seals to 3,000#. Install Christmas tree.

05/19/01 MI & RU WSU. Install BOP. Test casing to 3,000# psi. Run bit & scraper to 10,570'. Circulate wellbore with packer fluid. Pull bit & scraper. Perforate Morrow zone 10,310' - 17', 10,390' - 10,400' & 10,430' - 44'. Run packer & tubing.

05/24/01 Set packer @ 9,225'. Acidize with 1,500 gal. Swab & flow back load.

05/25/01 Lay down tubing. Move off WSU.

05/26/01 Frac Morrow zone with 19,500 gal. 70 quality foam & 24,800# interprop.

05/27/01 Set packer on wire line @ 10,275'. Run tubing. Circulate wellbore with packer fluid. Flange well up. Now flow testing well.