

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

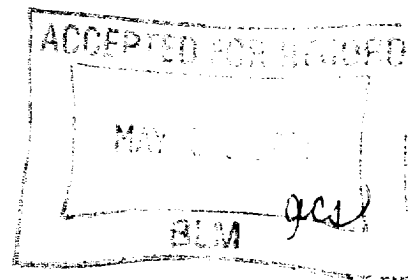
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NM0630
2. Name of Operator OXY USA WTP Limited Partnership 192463		6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 50250 Midland, TX 79710	3b. Phone No. (include area code) 915-685-5717	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660 FSL 660 FEL SESE(P) Sec 9 T18S R25E		8. Well Name and No. OXY Green Bean Federal #1
		9. API Well No. 30-015-31386
		10. Field and Pool, or Exploratory Area Richard Knob Atoka-Morrow
		11. County or Parish, State Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See other side



14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) David Stewart		Title Regulatory Analyst
Signature <i>David Stewart</i>		Date 4/30/01

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ATTACHMENT 3160-5
 OXY USA INC.
 OXY GREEN BEAN FEDERAL #1
 SEC 9 T18S R25E
 EDDY COUNTY, NM

MIRU PU 1/8/01, RIH W/ BIT & TAG @ 8659', DRILL OUT TO 8712', CH W/ 3% KCL W/ CLAY STAB + BIOCIDES, TEST CSG TO 1500#, OK. PUMP 300gal XYLENE & 500gal 15% NeFe HCl. RIH W/ TCP GUNS, BAKER LS PKR (8445') & 2-3/8" TEG, NDBOP, NU TREE. DROP BAR & PERF MORROW W/ 4SPF @ 8512-8544', TOTAL 132 HOLES, OPEN WELL TO PIT, GAS TO SURF IN 8min, NO PRESS, LET WELL BLOW TO PIT ON OPEN CHK FOR 2-1/2hrs, REC 0 FLUID. PURGE SALES LINES, TURN WELL TO SALES 1/15/01 @ 201mcf, FTP-350#, LP-340#, RDPU 1/15/01. SI BHP 1/17/01. SITP-800#, MIRU PU 1/22/01, OPEN WELL TO PIT ON 18/64CHK, BLED DOWN TO 0# IN 1hr, SWAB 3hrs FOR 2BW W/ 2' FLARE. SITP-650#, OPEN WELL TO PIT ON 18/64CHK, BLED DOWN TO 0# IN 1hr, SWAB 8hrs FOR 0BW W/ 4' FLARE. ND BOP, NUTS, ACIDIZE MORROW PERFS 8512-8544' W/ 2000gal 7-1/2% NeFe ACID W/ 30% METHANOL + 1000 SCF/BBL N2, MAXP-4351#, ISIP-2300#. SITP-1000#, OPEN WELL TO PIT ON 10/64CHK, BLED DOWN TO 0# IN 2hrs, SWAB DRY, NDT'S, NUBOP, REL PKR & POOH. SICP-0#, NUTS, FRAC W/ 17064gal CO2 W/ 52260# 20/40 SAND, ISIP-2138#, NDT'S. SICP-500#, OPEN WELL TO PIT ON 18/64CHK, REC 139BLW IN 17hrs, STARTED GETTING SAND AFTER 13hrs, FFCP-300# ON 32/64 CHK, NO SHOW OF GAS. CONTD TO FLWBK ON 32/64CHK & REC 40BLW IN 14hrs, WELL QUIT MAKING FLUID & GAS HIT, FFCP-460# ON 20/64CHK, EST 1600MCFD, CONTD TO FLWBK & CLEANUP AS FOLLOWS:

HRS	FCP	GAS-EST	OIL	WATER
24	350	1200	0	0
24	350	1200	0	0
4	300	859	0	0

SICP-600#, 1/30/01, RIH W/ WL & TAG @ 8404', RUCT, CLEAN & WASH OUT TO 8650', BLOW WELL DRY, POOH. SICP-700#, RU WL, RIH W/ BAKER REL PKR (8445') & 2-3/8" TBG, W/ PLUG IN PLACE, OPEN WELL TO PIT, WOULD NOT BLEED DOWN. SICP-600#, RIH & TAG @ 8398', RIH W/ CT & ATTEMPT TO CHC, POOH. RIH & ATTEMPT TO FISH & THEN DRILL & CLEANOUT FROM 2/5-2/17/01. RIH & TAG @ 8542', RIH W/ BAKER LS PKR (8454') & 2-3/8" TBG. SITP-0#, SWAB 11hrs FOR 19BW, 6' FLARE SITP-350#, OPEN WELL TO PIT, BLD DOWN IN 30min, SWAB 31BW & SAND IN 5hrs & WELL KICKED OFF FLWG, REC 35BW IN 6hrs, FFTP-100# ON OPEN CHK. SITP-700#, OPEN WELL TO PIT, BLD DOWN TO 150# IN 1hr & LEVELED OUT, CONT TO FLWBK, REC 164BW IN 23hrs, FFTP-150#, OPEN CHOKE, WELL STARTED TO CLEANUP. REC 4BW IN 2hrs, PRESSURE BUILT TO 450#, RDPU 2/24/01, PWOL AND TEST AS FOLLOWS:

HRS	FTP	LP	GAS	OIL	WATER	CHOKE
24	324	275	1992	0	0	OPEN
24	335	295	1440	0	0	30/64
24	395	315	1440	0	0	30/64
24	391	308	1166	2	0	30/64
24	385	303	1166	5	0	30/64
24	381	294	1307	9	0	30/64
24	381	292	1558	7	0	30/64
24	384	297	1624	7	0	30/64
24	387	304	1626	3	0	30/64
24	379	297	1626	2	0	30/64
24	398	318	1640	2	0	30/64
24	380	289	1337	1	0	30/64
24	374	285	1685	2	0	30/64
24	383	280	1711	2	0	30/64
24	378	283	1747	1	0	30/64
24	385	293	1727	2	0	30/64
24	383	293	1749	1	0	30/64
24	389	284	1749	1	0	30/64
24	385	286	1749	2	0	30/64
24	376	274	1749	2	0	30/64

NMOCD POTENTIAL TEST - 3/20/01

24	381	277	1767	2	0	30/64
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